

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Eastern Petroleum Company							
3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 62821							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL, 1350 FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-26-71		16. DATE T.D. REACHED 8-16-71		17. DATE COMPL. (Ready to prod.) 8-18-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5314	
19. ELEV. CASINGHEAD 5317 6L		20. TOTAL DEPTH, MD & TVD 1384		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* single	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1367' to 1384' - well abandon		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction	
27. WAS WELL CORDED							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2"	WEIGHT, LB./FT. 9.5	DEPTH SET (MD) 1367'	HOLE SIZE 6 1/2"	CEMENTING RECORD Packer	AMOUNT PULLED 1357'		
29. LINER RECORD							
SIZE none	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET (MD) 1380	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) 0				AMOUNT AND KIND OF MATERIAL USED 0			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-18-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Abandon	
DATE OF TEST 8-18-71	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. TSTM	WATER—BBL. 100	GAS-OIL RATIO 67 TSTM
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 1	GAS—MCF. TSTM	WATER—BBL. 100	OIL GRAVITY-API (CORR.) 67	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM						TEST WITNESSED BY John Cunningham	
35. LIST OF ATTACHMENTS Directional Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Robert A. Dullop		TITLE Vice President				DATE 11-12-71	

\*(See Instructions and Spaces for Additional Data on Reverse Side)