

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-E355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plug</u>				
2. NAME OF OPERATOR <u>John F. Staver dba Saguaro Oil Company</u>											
3. ADDRESS OF OPERATOR <u>P. O. Box 51, Farmington, New Mexico 87401</u>											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FNL &amp; 660' FWL</u> At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED <u>3/8/74</u>							
15. DATE SPUDDED <u>3/20/74</u>		16. DATE T.D. REACHED <u>4/7/74</u>		17. DATE COMPL. (Ready to prod.) <u>PSA</u>		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* <u>5244 Gr</u>		19. ELEV. CASINGHEAD <u>5246</u>			
20. TOTAL DEPTH, MD & TVD <u>1547</u>		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>→</u>		ROTARY TOOLS <u>0-1547</u>		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Plugs 1300-1500</u> <u>Surface with marker</u> <u>450-650</u>								25. WAS DIRECTIONAL SURVEY MADE <u>No</u>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Sample Log</u>								27. WAS WELL CORED <u>No</u>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <u>7"</u>		WEIGHT, LB./FT. <u>17#</u>		DEPTH SET (MD) <u>25'</u>		HOLE SIZE <u>9 1/2"</u>		CEMENTING RECORD <u>5 sk.</u>		AMOUNT PULLED <u>0</u>	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<u>OCT 19 1977</u>						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION											
DATE FIRST PRODUCTION <u>P &amp; A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD <u>→</u>		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED <u>John Staver</u>		TITLE <u>PRES</u>				DATE <u>10-19-77</u>					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

