SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR 30-045-21939

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
4 551 16 4 710 1							NOO-C-14-20-5322	
APPLICATION	N FOR PERI	AIT TO	O DRILL, I	DEEPI	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
DRI b. TYPE OF WELL	LL 🗵		DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL 🔯 G	AS OTI	HER W	ildcat		INCLE MULTII	PLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR					20112		Navajo	
Palmer Oil Company							9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
P.O. Bo	\times 2564, B	llings	s, Montan	na 5	9103		10. FIELD AND POOL, OR WILDCAT	
At surface 2180 f Sline + 2180 f E line, Section 20, Township 28 North, Range 16 West, San Juan County, New Mexico							Wildcat Daketa	
North, At proposed prod. zon	Range 16 W	11. SEC., T., R., M., OB BLK. NW NW SE						
Same							Sec. 20, T28N, R16W	
4. DISTANCE IN MILES							12. COUNTY OR PARISH 13. STATE	
	SE of Shi	Jrock	, New Me				San Juan New Mexic	
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	218	301		0. of acres in lease 1280	MO WILLS TONEY		
8. DISTANCE FROM PROP TO NEAREST WELL, DE	OSED LOCATION*			19. PR	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THI	S LEASE, FT.	370	001	2	2800'	Rotary		
L. ELEVATIONS (Show whe		etc.)				· · · · · · · · · · · · · · · · · · · 	22. APPROX. DATE WORK WILL START*	
5374¹ G	r.	PR	OPOSED CASIN	NG ANI	CEMENTING PROGR	A M	December 1, 1975	
SIZE OF HOLE	SIZE OF CASI	ig	WEIGHT PER FO	оот	SETTING DEPTH	 1	QUANTITY OF CEMENT	
11''	7 5 / 8 ' '		24#		60	Suffic	eient to circulate to surface	
6 3/4"	4 1/2"		9.5#		2800'	-	50 sx	
Well wil		l by r	otary, lo	gs rı	at oil test. in and, if come ted and perfora		al,	
	_				otating BOP he		el be used.	
tested be	fore drilli	ng wit	th mud.	/	FILES			
				1	10/			
			/	My	1975		NOV 9 1 1975	
				NO.	IN S.# COM.		· · · · · · · · · · · · · · · · · · ·	
ABOVE SPACE DESCRIBE ne. If proposal is to e eventer program, if any	PROPOSED PROGRA Irill or deepen dir	u: If pro	pposal is to deep , give pertinent	1204	lug Cack, give date on p n space locations as	resent prod ad measure	luctive zone and proposed new productive d and true vertical depths. Give blowout	
·								
BIGNED OR	e SS	har	TIT	LE	Vice-Presider	nt	November 20, 19	
(This space for Feder	al or State office	186)		- 				
PERMIT No.	· · · · · · · · · · · · · · · · · · ·				APPROVAL DATE			
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CONDITIONS OF APPROVA	L, IF ANY:		TIT	LE		 	DATE	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section

Fig. 12 Section 20 The terror 20 The control 3 Section			All distances must be from	the outer boundaries of	the Section.	
Actual receive terminal at Sult. 2180 Sult Income Sult. Sult Income Sult. S						
According to the through SOUTH the rest of the state of the subject well by colored pencil or hackare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, state of this form if necessary. 3. No allowable will be assigned to the well until all interests have been consolidated fly communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 3. No allowable will be assigned to the well until all interests have been consolidated fly communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 3. No allowable will be assigned to the well until all interests have been consolidated fly communitization, unitization. 4. CERTIFICATION 4. CERTIFICATION 4. CERTIFICATION 4. CERTIFICATION 5. Short Pool Commery 5. Detection is the ond a robbe to the best of the state of the last of the state of the last of the state of the s	_	i e				
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DEVELOPMENT PLAN

		Palmer Oil Company			
		Navajo 1			
1.	Existing roads show:	n on attached plat.			
2.	Planned access from	existing road approximately 40001 to new location			
3.	Location of well: Southeast Quarter				
•		Section 20, T 28N, R 16W			
		San Juan County, New Mexico			
4.	No additional	well(x) planned on this lease at this time.			
5.	Separator and flow li	ine will be located within 50' of wellhead.			
6.	Water will be secured from San Juan River				
7.	Waste materials will be buried on location or in reserve pit.				
8.	No permanent camp is planned; trailer house will be used on location while drilling.				
9.	Do not plan to build airstrip.				
10.	See attached plat for	layout.			
11.	Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded using broadcast method of planting.				



