

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NOG-8702/116
2. NAME OF OPERATOR Chuska Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 315 N. Behrend, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 660' FWL	8. FARM OR LEASE NAME Verde South 3-14-28N16W
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Wildcat <i>Gailup</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-28N-16W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

Drilling - spud

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-7-89 to 7-14-89

Spud 8:50 a.m. on 7-7-89. Spud well with 7 7/8 pilot hole drill to 312'.
Ream to 17 1/2" hole, 13 3/8" 48# H-40 St&C casing was set @ 312'.
Cemented with 363 SX Class "G" cement with 2% cacl, 1/4 #/SX Flocele per SX.
Circulated good cement to surface.

W.O.C. 4 hours before nipped up well head, 12"/900 Series BOP, drilling spool
Manifold (Total WOC time 20 hours.) Pressure tested conductor casing and
BOE to 1,000 psi. Drilled 12 1/4" hole to 2,124' on 7-14-89.
Maximum deviation survey 1°.

RECEIVED
JUL 26 1989
OIL CON. DIV
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald S. Barnes

TITLE

Operations Manager

DATE

7-17-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 24 1989

FARMINGTON RESOURCE AREA

BY

KV