

A 10x10 grid with an 'X' in the 3rd column and 3rd row from the bottom-left corner.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

San Juan 29-7 Unit
(Loss)

Well No. 68, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. 29N, R. 7W, NMPM.

Blanco Pool, Rio Arriba County.

Well is 890 feet from South line and 1800 feet from West line

of Section 36 If State Land the Oil and Gas Lease No. is E-5111-4

Drilling Commenced 3-22, 19 58 Drilling was Completed 4-9, 19 58

Name of Drilling Contractor..... **George W. Riley Drilling Company**.....

Address

Elevation above sea level at Top of Tubing Head.....6821..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 3632 to 3712 (G) No. 4, from 5807 to 5936 (G)

No. 2, from 5358 to 5488 (G) No. 5, from _____ to _____

No. 3, from 5488 to 5807 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

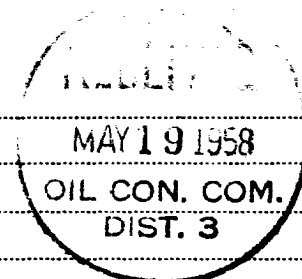
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2. from to feet.

No. 3. from _____ to _____ feet.

No. 4. from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	161'	Howco			Surface
7 5/8"	26.4	New	3806'	Baker			Intermediate
5 1/2"	15.5	New	2252'	Baker			Prod. Liner
2"	4.7	New	5937'				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	175'	150	Circulated		
9 7/8"	7 5/8"	3816'	150	Single Stage		
6 3/4"	5 1/2"	3736-5988	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-12-58 T. D. 5993'. C.O.T.D. 5978'. Water frac. Point Lookout perf. int. 5816-5836;
5848-5868; 5886-5906; 5914-5932; 5948-5970; w/60,000 gal. water & 70,000# sand. B.D.P. 1700#,
max. pr. 2100#, avg. tr. pr. 1650#. I.R. 92 B.P.M. Flush 10,000 gal. Dropped 3 sets of 23
balls and one set of 10 balls.

4-12-58 T. D. 5993'. Temp. B. P. at 5715'. W ter frac. Cliff House perf. int. 5380-5400
w/40,000 gal. water & 40,000# sand. B.D.P. none, max. pr. 2000#, avg. tr. pr. 1800#. I.R.
83 B.P.M. Flush 10,000 gal. A.O.F. = 16,647 MCF/D; Ch. Volume = 5154 MCF/D
Result of Production Stimulation

Depth Cleaned Out.....5978

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3817 feet, and from 3817 feet to 5993 feet.
 Cable tools were used from feet to feet, and from feet to feet.

Gas Drilled

Completed

PRODUCTION

4-15, 19. 58

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity

GAS WELL: The production during the first 24 hours was 16,647 M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure 1075 lbs. Ch. Volume = 5154 MCF/D

Length of Time Shut in 22 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	Under.
T. Salt.	T. Silurian.	T. Kirtland.	2890
B. Salt.	T. Montoya.	T. Fruitland.	3397
T. Yates.	T. Simpson.	T. Pictured Cliffs.	3632
T. 7 Rivers.	T. McKee.	T. Menefee.	5488
T. Queen.	T. Ellenburger.	T. Point Lookout.	5807
T. Grayburg.	T. Gr. Wash.	T. Mancos.	5936
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	3712
T. Abo.	T.	T. Cliff House.	5358
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Under	2890	2890	Ojo Alamo ss. White cr-grn. s.				
2890	3397	507	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3397	3632	235	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.				
3632	3712	80	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3712	5358	1646	Lewis formation. Gry to white dense sh wilty to shaly ss breaks.				
5358	5488	130	Cliff House ss. Gry, fine-grn, dense sil ss.				
5488	5807	319	Menefee form. Gry, fine-grn s, carb sh & coal.				
5807	5936	129	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5936	5993	57	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 6			
DISTRIBUTION			
	NO.	COPIES	
Operator	1		
Santa Fe	1		
Production Office			
State Land Office	1		
U. S. G. S.	2		
Transporter			
File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 15, 1958

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name

Position or Title Petroleum Engineer