## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		(Date)	<b></b>
E ARE	HEREBY	REQUESTI	ING AN ALLOWABLE F	OR A WELL KNO	WN AS:		
10	Company of	Operator)	pany San Juan 29-7 (Less	e)			
N,		Sec. 36	T. 29N R. 7V	, NMPM.,	Blance	<b>?</b> 1	ool
Unit	Letter						
· • • • • • • • • • • • • • • • • • • •	Rio A	eriba	County. Date Spudded	3=22=50	Date Drilling Go	mpleted 4my=20	
Ple	ease indica	te location:	Elevation 6821:				
D	C	В А	Top Oil/Gas Pay 5380 PRODUCING INTERVAL -	5380-5400; 58	16-58 <b>3</b> 6; 5 <b>8</b> 4	8-5868; 5886-5906	
<del>_</del> +	_	G H	Perforations	5914-5932: 59	48-5970	Depth	
E	F	G H	Open Hole None	Casing :	Shoe <u>5988*</u>	Tubing	
<del>.  </del>		<del>-  </del>	OIL WELL TEST -			Ch	oke
r	K	JI	Natural Prod. Test:	bbls.oil,	bbls water in		
			Test After Acid or Frac	ture Treatment (after	recovery of volume	e of oil equal to volume Choke	of
M	N	0 P	load oil used):	bbls,oil,	bbls water in	hrs,min. Size	
	x		GAS WELL TEST -				
900	9 1900	127		ARE /Door	. Ususa flawed	Choka Siza	
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dding ,(	_	Cementing Reco					
Size	Fee	t Sax	Test After Acid or Frac	ture Treatment: 16,	647 MCF/	Day; Hours flowed 3	
			Choke Size 3/4" Met	hod of Testing:	culated A.O.	F.	
<u> 10_3/</u>	<u>4" 16:</u>	150	-				
l	8" 380	6 150	Acid or Fracture Treatme				
7.5/	5" 30V	9. 120	sand): 60,000 gal.	water & 70,000	sand: & 40.	000 gal. water &	40
5 1/	'2" <b>22</b> 5	21 300	Casing Press. 1075 Press.	1075 Date first no	ew anks		
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<b>2</b> "	593	7' (	Gas Transporter Cas Transporter Cas Transporter Cas Transporter Cas Cas Transporter Cas	Paso Natural Gas	Company	124	
marks			Gas Transporter				····
,,						CIL CON CO	M
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T he	reby certif	y that the inf	formation given above is t	rue and complete to d	Neterna? Cas (	Tamona 1137	
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proved	OIL CON	Signed E	mery C. Arnold	Send (	roleum Engin	MUM-	
pproved	OIL CON	Signed E		Send (	roleum Engin	regarding well to:	

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