

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 16, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit, Well No. 61, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 34, T. 29N, R. 7W, NMPM., Blanco Pool
Unit Letter
Rio Arriba County. Date Spudded 7-16-57 Date Drilling Completed 8-1-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

950'S, 1740'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	196'	200
7 5/8"	3695'	150
5 1/2"	2497'	250
2"	5727'	---

Elevation 6703 (DF) Total Depth 5780' ~~MEC.O.~~ 5742
Top Oil/Gas Pay 5068' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5068-5197; 5301-5326; 5507-5538; 5555-5572; 5612-5742

Open Hole None Depth 5777' Casing Shoe 5727' Depth 5727' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 9768 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,500 gal. water & 65,000# sand; 69,000 gal. water & 45,000# sand

Casing Press. 1084 Tubing Press. 1074 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Southern Union Gas Company as the San Juan 29-7 Unit #61. This well is within the limits of the San Juan 29-7 Unit; therefore, El Paso Natural Gas will be the operator with name changed to the El Paso Natural Gas San Juan 29-7 Unit #61.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

El Paso Natural Gas Company

(Company or Operator)

By: [Signature] 12/16/57
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 2

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

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