

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.  
(Place)

8-14-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORP. San Juan 29-7, Well No. 70-35, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 35, T. 29N, R. 7W, NMPM, Blanco MV Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

1140 S 1550W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>10-3/4</u>	<u>198</u>	
<u>7-5/8</u>	<u>3560</u>	<u>200</u>
<u>5-1/2</u>	<u>5764</u>	<u>200</u>
<u>2-1/4</u>	<u>5694</u>	<u>200</u>

County. Date Spudded 7-10-58 Date Drilling Completed 8-1-58  
Elevation 6614 Total Depth 5764 PBD 5756  
Top Oil/Gas Pay 5098 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5098 - 5702  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8,320 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: GAOF 12,277 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 144,000 gals. water 50,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Burns Liner Hanger @ 3509

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 15 1958, 19\_\_\_\_

PACIFIC NORTHWEST PIPELINE CORP.  
(Company or Operator)

Original signed by G. H. Peppin  
By: \_\_\_\_\_ (Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist

Title District Proration Engineer  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	FILED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>