

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit, Well No. **70**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Lease)

N Sec. **35**, T. **29N**, R. **7W**, NMPM., **Blanco** Pool

Unit Letter

Rio Arriba

County **San Juan** Date Spudded **7-10-58** Date Drilling Completed **7-18-58**

Elevation **6607'** Total Depth **5764'** FBD

Please indicate location

Top Oil/Gas Pay **5098' (Perf.)** Name of Prod. Form. **Mesa Verde**

PRODUCING INTERVAL - **5098-5184; 5202-5206; 5316-5334;**
Perforations **5404-5414; 5496-5512; 5560-5702**

Open Hole **None** Depth **5764'** Depth **5683'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **12,277** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Calculated A.O.F.**

Acid or Fracture Treatment (Give amounts of materials used, such as **144,000 gal. water & 50,000# sand.**)

Casing **1105** Tubing **1105** Date first new oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **This well was originally drilled by Pacific Northwest as the San Juan 29-7 Unit #70-35. This well is within the limits of the San Juan 29-7 Unit, therefore, El Paso Natural Gas Company will be the operator with name changed to the El Paso Natural Gas San Juan 29-7 Unit #70.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ SEP 18 1958, 19 _____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

By: **Original Signed By:**

D. W. Muehan (Signature)

Title **Petroleum Engineer**

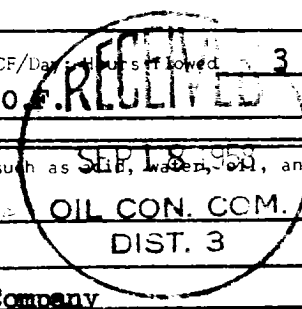
Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	187'	200
7 5/8"	3548'	200
5 1/2"	2255'	200
1 1/4"	5683'	---



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>