

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1140' FSL, 1550' FWL, Sec. 35, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078425

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #70

9. API Well No.

30-039-07479

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

ACCEPTED FOR RECORD

MAR - / 2000

FARMINGTON DISTRICT OFFICE

BY D. N. M.

14. I hereby certify that the foregoing is true and correct.

Signed

Jeffery Cole

(MH) Title Regulatory Supervisor

Date 2/28/00

no

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD


San Juan 29-7 Unit 70
Blanco Mesaverde DPNO: 6966901
1140' FSL, 1550' FWL
Unit N, Section 35, T-29-N, R-07-W
Latitude: 36° 40.68876' / Longitude: 107° 32.60562'
Tubing Repair Procedure 2/9/2000

Summary/Recommendation:

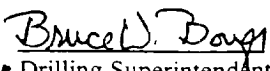
The San Juan 29-7 Unit #70 was drilled in 1958 and completed in the Mesaverde formation. The well has not been pulled since its original completion. This workover will cleanout fill and change out the 1-1/4" tubing to 2-3/8" tubing. Current average production is 80 MCF/D. Anticipated uplift is 45 MCF/D for an estimated post-workover production rate of 125 MCF/D.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. **NOTE: Changing from a 1-1/4" tubing string to a 2-3/8" tubing string.** Test secondary seal and replace/install as necessary.
3. 1-1/4", 2.4#, 10RD tubing is set at 5695' (180 jts). Pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-5756'. TOOH and LD tubing. Visually inspect tubing for corrosion. Check tubing for scale build-up and notify Operations Engineer.
4. If fill is encountered, TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±5700'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 2-23-00
• Drilling Superintendent

Operations Engineer:

Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102

MDH:flh