

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 890'FWL Sec.32, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)

5. Lease Number
B-10037-44
6. State Oil&Gas Lease
B-10037-44
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
32
9. Pool Name or Wildcat
Blanco Mesa Verde
10. Elevation:

Type of Submission

___ Notice of Intent
x Subsequent Report
___ Final Abandonment

Type of Action

___ Abandonment
___ Plugging Back
___ Casing Repair
___ Altering Casing
x Other - sidetrack workover
___ Change of Plans
___ Non-Routine Fracturing
___ Water Shut off
___ Conversion to Injection

13. Describe Proposed or Completed Operations

06-15-93 MOL&RU. ND BOP. TOO H w/tbg. Set cmt ret @ 4980'.
06-16-93 PT csg 1000#, ok. Sting into ret @ 4980'. Squeeze w/50 sx Class "B" w/5 pps gilsonite, 0.25 pps celloflake, (64 cu.ft.), tail w/150 sx Class "B" neat w/10% silica flour, 0.5% dispersent (149 cu.ft.). Sting out. Reversed out 0.5 bbl good cmt. WOC. Ran CBL 4980-surface. Good bond 4980-4325'; void 4325-2645', 55-80% bond 2645-surface. Drl ret & cmt to 5035'.
06-17-93 TIH, wash to btm. Time drl 5035-85'. Unload hole.
06-18-93 Unload hole. Drl to 5638'.
06-19-93 Drl 5638-6200'. Ran DIL-LDT-Temp, CNL-GR 6200-surface.
06-20-93 Ran 145 jts 4 1/2" csg set @ 6184'. Cmt w/106 sx 65/35 Poz w/2% calcium chloride, 0.25#/sx flocele, 5 pps gilsonite(188 cu.ft.), tail w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.).WOC.
06-21-93 TIH, tag @ 6137'. Ran CBL-CCL-GR 6130-3600'. Perf 5635-5975'. Spot 2500 gal 15% HCl. Frac w/20/40 sand. Set RBP @ 5585'.
06-22-93 Perf Cliff House & Menefee 5108-5546'. Spot 2500 gal 15% HCl. Frac w/20/40 sand. Flow to pit. Pkr separated from turbulator sub, fished, pkr fell to btm. Fishing.
06-23-93 CO 5152-5527'. TOO H, no fish.
06-24-93 TOO H w/fish. CO to 5556'.
06-25/27 Blow to pit.
06-28-93 Land 193 jts 2 3/8", 4.7#, J-55 tbg @ 6029". F nipple @ 5998'. Released rig.

SIGNATURE



Regulatory Affairs June 28, 1993

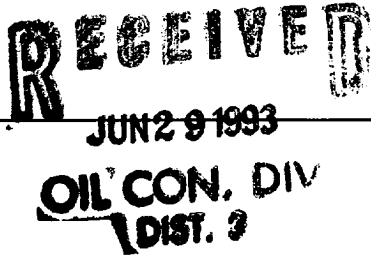
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Approved by Diana Courbush Title _____ Date 6/29/93

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

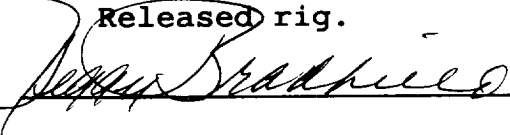
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Date 6/29/93

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