

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 6/18/58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Marshall, Well No. 4, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L. Sec. 33, T. 29N, R. 7W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba County. Date Spudded 9/16/53 Date Drilling Completed 10/20/53

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| X |   |   |   |
| M | N | O | P |

Elevation 5662 G Total Depth 5721 PBD

Top Oil/Gas Pay 5013 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4945 - 5721 Depth Casing Shoe 4945 Depth Tubing 5599

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 300 MCF/Day; Hours flowed 6 Choke Size 2" open

Tubing, Casing and Cementing Record

| Size  | Feet | SAR |
|-------|------|-----|
| 9-5/8 | 167  | 125 |
| 7     | 4945 | 500 |
| 2     | 5599 |     |

Method of Testing (pitot, back pressure, etc.): Pitot

Test After ~~acid~~ fracture Treatment: 2830 MCF/Day; Hours flowed 6

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1797 quarts S.N.G.

Casing Tubing Date first new Press. 863 Press. 850 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Because well became bridged, perforated 2" tubing with 3 holes at 5030 feet depth. Well put back on production 5/5/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19

El Paso Natural Gas Company  
(Company or Operator)

By: Tony King  
(Signature)

Title: Production Engineer  
Send Communications regarding well to:

OIL CONSERVATION COMMISSION

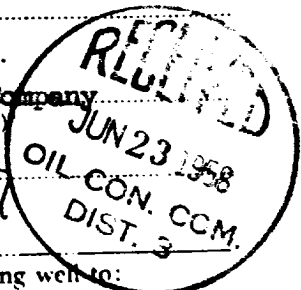
Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

Name

Address



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 4

### DISTRIBUTION

|                   | NO.<br>FURNISHED |                                     |
|-------------------|------------------|-------------------------------------|
| Operator          | <u>1</u>         |                                     |
| Santa Fe          | <u>1</u>         |                                     |
| Proration Office  | <u>1</u>         |                                     |
| State Land Office |                  |                                     |
| U. S. G. S.       |                  |                                     |
| Transporter       |                  |                                     |
| File              | <u>1</u>         | <input checked="" type="checkbox"/> |
|                   |                  |                                     |