

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-165
Revised 1-1-89

WELL API NO.	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5111-4	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name San Juan 29-7 Unit		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFTEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____			8. Well No. 515		
2. Name of Operator Meridian Oil Inc.			9. Pool name or Wildcat Basin Fruitland Coal		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499			4. Well Location Unit Letter <u>H</u> : <u>1755</u> Feet From The <u>North</u> Line and <u>1055</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29 North</u> Range <u>7 West</u> NMPM <u>Rio Arriba</u> County		
10. Date Spudded 12-2-88	11. Date T.D. Reached 12-7-88	12. Date Compl. (Ready to Prod.) 12-20-88	13. Elevations (DF & RKB, RT, GR, etc.) 6531' GL	14. Elev. Casinghead 6531'	
15. Total Depth 3393'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name 3190'-3345' (Fruitland Coal)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DISGL, DSNIL, SDDSNIL, CSNGRL, HRSDL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/2"	177 cf	
7"	20#	3393'	8 3/4"	1163 cf	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No Liner					2 3/8"	3334'	

26. Perforation record (interval, size, and number) 3190'-99'; 3242'-72'; 3284'-91'; 3335'-45'; 2/SPF.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3190'-3345'	103,770# sand; 69,380 gals. wtr.

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-capable of comm. HC; to be sold when connected				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. SI-426	Casing Pressure SI-1016	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
30. List Attachments None	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 1-30-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2459'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	2608'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	Frst 3110'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	PC 3352'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. _____
T. Blinebry	T. Gr. Wash	T. Morrison		T. _____
T. Tubb	T. Delaware Sand	T. Todilto		T. _____
T. Drinkard	T. Bone Springs	T. Entrada		T. _____
T. Abo	T. _____	T. Wingate		T. _____
T. Wolfcamp	T. _____	T. Chinle		T. _____
T. Penn	T. _____	T. Permian		T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2459'	2608'	149	Ojo Alamo
2608'	3110'	502	Kirtland
3110'	3352'	242	Fruitland
3352'	3393'	41	Pic. Cliffs