

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

| | | |
|---|--|---|
| 1. Type of Well GAS | <div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED SEP - 8 1993 OIL CON. DIV DIST. 3</div> | API # (assigned by OCD) 5. Lease Number B-10037-46 6. State Oil&Gas Lease B-10037-46 7. Lease Name/Unit Name San Juan 29-7 Unit 8. Well No. 31 9. Pool Name or Wildcat Blanco Mesa Verde 10. Elevation: Rio Arriba County |
| 2. Name of Operator MERIDIAN OIL | | |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | |
| 4. Location of Well, Footage, Sec., T, R, M 1550' FNL, 1650' FEL Sec. 32, T-29-N, R-7-W, NMPM, Rio | | |

| Type of Submission | Type of Action |
|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - sidetrack workover |

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/ 2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

SIGNATURE  (KS) Regulatory Affairs September 5, 1993

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date SEP - 8 1993