

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FNL, 1650' FEL, Sec. 32, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-07496

5. Lease Number

6. State Oil & Gas Lease #
E-10037-46

7. Lease Name/Unit Name

San Juan 29-7 Unit

8. Well No.
31

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

7-25-95 MIRU. SDON.
7-26-95 ND WH. NU BOP. PT BOP. TOO H w/185 jts 2 3/8" tbg. TIH w/7" gauge ring to 4830', POOH. TIH w/7" cmt retainer, set @ 4816'. Load tbg w/12 bbl wtr. PT tbg to 2000 psi/10 min, OK. Load hole w/180 bbl wtr. PT csg to 1000 psi/10 min, OK. Left 500 psi on csg. Establish injection. SDON.
7-27-95 Establish injection. Plug #1: pump 281 sx Class "B" cmt below cmt retainer, 5 sx Class "B" cmt above cmt retainer, TOC @ 4790'. POOH. Load hole w/12 bbl wtr. RU, ran CBL-CCL-VDL @ 0-4786', cmt intervals @ 2520-4786', 165-1840'. RD. ND BOP. NU WH. RD. Rig released.
8-11-95 MIRU. ND WH. NU BOP. TIH, tag cmt @ 4780'. PT csg to 1000 psi/15 min, OK. Drill cmt & cmt retainer @ 4780-4841'.
8-12-95 Drill cmt @ 4841-4885'. Circ hole clean. TOO H. TIH w/downhole motor, set @ 4885'. Time drill @ 4885-4949'. TOO H.
8-13-95 TIH w/6 1/4" bit. Drill @ 4949-5696'.
8-14-95 Drill from 5690' to TD @ 5804'. Blow well clean. TOO H. RU, ran logs, RD. TIH w/131 jts 4 1/2" 10.5# K-55 STC csg, set @ 5799'. Blow well & CO. Pump 10 bbl wtr, 20 bbl gelled wtr, 10 bbl wtr ahead. Cmt d w/75 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite (98 cu.ft.). Tailed w/100 sx Class "B" neat w/2% calcium chloride, 0.25 pps Cellophane (118 cu.ft.). Displaced w/91.5 bbl wtr. WOC.
8-15-95 TIH, tag cmt @ 5740'. Drill cmt @ 5740-5757'. Circ hole clean. PT csg to 1000 psi, OK. Circ hole clean. WOC. Spot 750 gal 15% Hcl. TOO H. RU, Ran CBL-CCL-GR @ 3800-5757', TOC @ 3952'. RD. TIH w/4 1/2" FB pkr. PT csg to 3800 psi/15 min, OK.

Continued on back

SIGNATURE [Signature] Regulatory Administrator August 21, 1995

(This space for State Use)

Approved by

DEPUTY OIL & GAS INSPECTOR, DIST. 33
Title

Date

AUG 21 1995

8-16-95 Perf Point Lookout @ 5463, 5465, 5466, 5472, 5473, 5474, 5476, 5479, 5480, 5481, 5489, 5490, 5492, 5502, 5508, 5509, 5513, 5514, 5525, 5526, 5527, 5530, 5531, 5537, 5542, 5545, 5553, 5557, 5558, 5563, 5590, 5591, 5612, 5630, 5664, 5665, 5686' w/37 holes total. Acidize w/2000 gal 15% Hcl. Frac Point Lookout w/3040 bbl 1% Kcl slk wtr, 120,000# 20/40 Arizona sd. TIH w/CIBP, set @ 5430'. Set pkr @ 30'. PT csg & CIBP to 3800 psi, OK. Perf Cliff House/Menefee @ 4961, 4963, 4978, 5005, 5506, 5017, 5018, 5022, 5023, 5024, 5026, 5050, 5056, 5058, 5060, 5062, 5064, 5073, 5075, 5077, 5079, 5081, 5110, 5111, 5112, 5137, 5148, 5149, 5153, 5164, 5165, 5203, 5211, 5311, 5338, 5389, 5391, 5392, 5396 w/39 holes total.

8-17-95 Acidize w/2000 gal 15% Hcl. Frac Cliff House/Menefee w/3339 bbl 1% Kcl slk wtr, 98,580# 20/40 Arizona sd. TIH, CO to CIBP @ 5430'. Blow well & CO.

8-18-95 Drill CIBP @ 5430'. Blow well & CO. TOOH.

8-19-95 Blow well & CO. TIH w/181 jts 2 3/8" 4.7# J-55 EUE 3RD tbg, landed @ 5673'. ND BOP. NU WH. RD. Rig released.