## Reissued to show correct original operator NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico July 11, 1958 (Place) (Date)
WE ARE F	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
El Pa	so Natur	al Gas C	Co. San Juan 29-7 Unit Well No. 60 , in NE 1/4 NE 1/4,
	mpany or Op		(Lesse) , T29N, R7W, NMPM.,Blanco
Unit Lo	tter		
Rio A	Arriba		County. Date Spudded 5-11-58 Date Drilling Completed 5-25-58
Pleas	se indicate l	ocation:	Elevation 6459' Total Depth 5600' PBTD
D	C B	A	Top Oil/Gas Pay 4846'(Perf.) Name of Prod. Form. Mess Verde
		x	PRODUCING INTERVAL -
E	F G	H	Perforations 4846-4876; 4890-4990; 4936-5052; 5399-5497  Depth Depth
-		"	Open Hole None Casing Shoe 5599 Tubing 5511
<del></del>	- T	+ + +	OIL WELL TEST - Choke
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
1030'N	970'E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,Car	ing and Com	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 12,242 MCF/Day; Hours flowed 3
	900	200	Choke Size 3/4" Method of Testing: Calculated A.O.F.
10 3/4	208	200_	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7 5/8	" <b>339</b> 8	200	sand):92,400 gal. water & 10.000# sand & 80.000# sand & 82,000 gal
5 1/2	" 5599	275	Casing Tubing Date first new Press. Press. oil run to tanks
7 1/2	7733	217	Oil Transporter
2"	5511		4
Remarks.	This wel	1 was or	riginally drilled by Southern Union Gas Company as San Juan 29-7 Un
10. 60.	This wel	l is wit	thin the limits of the San Juan 29-7 Unit, therefore, El Paso Natur
as Co. l	nas taken	over or	perations of this well with name changed to El Paso Matural Gas Co.
uan 29-	Unit No	60.	formation given above is true and complete to the best of my knowledge.
		::41 4	4 1958 El Paso Natural Gas Company
rpproved	••••••	••••••	Original Signed D. C. Johnston  Original Signed D. C. Johnston
0	IL CONSE	RVATION	N COMMISSION  By: Utg 11at 3.gited b. 0. 50  (Signature)  JUL 1 4 1958
)rigi	nal Sign	ed Emer	y C. Arnold  Title Petroleum Engineer OIL CON. CON
Ву:			THE THE THE PARTY OF THE PARTY
Title	ŝ	upervisor [	Name E. S. Oberly
			6 1 440.1 4111111111111111111111111111111
			Address Box 997, Parmington, New Mexico

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NO. 14 Sept.
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