

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1030' FNL 970' FEL, Sec.34, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078425

6. If Indian, All. or Tribe Name

Unit Agreement Name
San Juan 29-7 Unit

7. Well Name & Number
San Juan 29-7 U#60

8. API Well No.
30-039-07501

9. Field and Pool
Blanco Mesaverde

10. County and State
Rio Arriba Co, NM

RECEIVED
MAR 15 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to add Lewis pay to the Mesaverde formation of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
PLM
99 MAR -4 PM 2:30
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Chip Hanada (Title Regulatory Administrator Date 3/2/99)
TLW

(This space for Federal or State Office use)

APPROVED BY Chip Hanada Title Acting Team Lead Date 3/12/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 29-7 Unit #60
Lewis Shale Payadd Procedure
A 34 29N 07W
Rio Arriba County, NM
Latitude: 36 Deg., 41.20 Min
Longitude: 107 Deg., 33.12 Min.

Summary:

The subject well is a 1999 Lewis Shale payadd in 7-5/8" and 5-1/2" casing. This well was drilled in 1958 and was completed in the Point Lookout and Cliffhouse intervals. The Pt. Lookout interval was stimulated w/ approximately 100,000 lbs. total sand and 92,400 gal. total slickwater. The Cliffhouse interval was stimulated w/ approximately 80,000 lbs. total sand and 82,000 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 269 total tons of liquid CO₂ and 95,000 lbs. total 40/70 mesh sand. The new stimulation technique will test the viability of a liquid CO₂ and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

Comply to all NMOCD, BLM and BR regulations. Conduct daily safety meetings for all personnel on location. Notify BR regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job and after CBL is run. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims. Allow adequate notice prior to the pump time for the Agency to witness the cementing operation.

- Inspect location and wellhead and install rig anchors prior to rig move.
- Construct blow pit.
- **DURING CO₂ STIMULATION, ONLY AUTHORIZED PERSONNEL ARE ALLOWED ON LOCATION. ONLY CO₂ EXPERIENCED AND APPROVED STIMULATION PERSONNEL AND PUMP EQUIPMENT ARE ALLOWED ON LOCATION.**

1. MOL, hold safety meeting and RU completion rig. Insure all safety equipment is strategically located and functioning properly. NU relief lines to blow pit. Set one (1) 400 BBL frac tank and fill w/ 2% KCL. Blow well down and kill well w/ 2% KCL water as necessary. ND wellhead and NU 7-1/16" 3M BOP, stripping head and blooie line. Operationally test BOP.

2. TOOH w/ approximately 168 jts. 1-1/2" Mesaverde tubing set at +/- **5482'** and lay down**. Send pipe to BR pipe yard.

****NOTE:** If existing tbg. is scaled-up, contact production engineer and a scale analysis will be run. This will determine if we acid wash perforations across the Point Lookout and Cliffhouse intervals.

3. RU wireline. RIH w/ 5-1/2" gauge ring and check wellbore for obstructions to PBTD @ **5570'**. POOH.**

****NOTE:** If obstructions are encountered, PU 4-3/4" bit, 5-1/2" 15.5# csg. scraper and 2-3/8" 4.7# J-55 workstring and CO to PBTD @ **5570'**. TOOH

4. TIH w/ 5-1/2" CIBP, on/off tool, 5-1/2" fullbore pkr and approximately 155 jts. 2-3/8" 4.7# J-55 workstring and tubing set CIBP @ +/- **4820'**. Load hole down tubing w/ 38 bbls 2% KCL for logging and perforating. Set pkr @ +/- **3221'**. RU wireline w/ packoff and pump in tee. RIH w/ slimhole GR\CCL\CBL and log from **4820'** to **3200'****. TOOH w/ slimhole GR\CCL\CBL logging tool. RIH w/ TDT logging tool and log from **4820'** to **3200'****. TOOH w/ TDT logging tool. RU stimulation company. Pressure test surface lines to **4850** psi and pressure test CIBP to **3850** psi (80% of burst of 5-1/2" 15.5# csg). RD stimulation company. Release pkr and TOOH w/ workstring and pkr.

**** Correlate to Radiation Log.**

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Lewis Shale Payadd Procedure
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1st Stage – Lower Lewis Shale

5. RIH w/ CCL on top of perforating guns**. Perforate the Lower Lewis Shale interval with **3-1/2" HPG gun system w/ 37J UJ HMX charges**. These are 34 gram charges with a 0.46" hole and 34.0" penetration. Shoot approximately 120 holes bottom up in two (2) gun runs @ **2 SPF 60° Phase** in 2% KCL. Perforation intervals will be determined after TDT log is run due to no logging data over the Lewis interval***. RD wireline company.

** NOTE: Tie into new TDT log.

6. TIH w/ 5-1/2" fullbore pkr and 135 jts. 2-3/8" 4.7# J-55 workstring and set @ +/- **4200'**. RU stimulation company. Pressure test surface lines to **4850 psi**. Breakdown perforations @ 5-6 BPM w/ tbg. volume of 2% KCL (approximately 16 BBL). Displace w/ 300 gal. of 10% Acetic Acid + 5% NH₄CL** dropping approximately one-hundred fifty-six (156) 7/8" 1.1 SG RCN balls evenly displaced through acid. Displace acid w/ approximately 30 BBL of 2% KCL to bottom perforation. Balloff to maximum pressure of **3850 psi** (80% of burst in 5-1/2" 15.5# csg). Record breakdown pressure, ball action and ISIP. Release pkr and knock ball off of perforations.

** All Acid to contain the following additives/ 1000 gal:

1000 gal	10%	Acetic Acid
2 gal	MSA II	corrosion inhibitor
5%	NH ₄ CL	clay control

7. TOOH w/ 5-1/2" fullbore pkr and approximately 135 jts. 2-3/8" 4.7# J-55 workstring. Stand back workstring and laydown pkr.
8. Pick up 5-1/2" fullbore Model **Arrowset 1X 10K COMPRESSION SET** pkr, 2 jts. 2-7/8" 6.4# N-80 **BUTTRESS**, 2-7/8" N-80 **BUTTRESS X** 3-1/2" 8rd changeover swage and 101 jts. 3-1/2" 9.3# N-80 fracstring. Set pkr @ +/- **3221'**. (Refer to tubing movement calculation enclosed. This will determine how much shrinkage will occur in tubulars.)
9. RU stimulation company to frac down fracstring and 4" frac valve. Hold pre-job safety meeting with all personnel on location. Pressure test surface lines to **9000 psi** prior to stimulation.**

****NOTE: HAVE PRE-JOB SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. USE CO₂ APPROVED PUMPING EQUIPMENT ONLY. REVIEW CONTINGENCY PLANS FOR POSSIBLE JOB MALFUNCTIONS WITH ALL PERSONNEL.**

10. Fracture stimulate in 0.6 to 3.0 ppg stages @ 35 BPM constant downhole rate with 135 tons of Liquid CO₂ and 47,500 lbs. 40/70 mesh sand. When enclosed blender is empty, call flush. Flush to top perf with Liquid CO₂. Refer to frac schedule enclosed. Maximum bottomhole treating pressure is **3850 psi** (80% of burst in 5-1/2" 15.5# csg). Estimated friction pressure is approximately **5459 psi @ 35 BPM**. Maximum surface treating pressure is **8000 psi**. **Leave csg. valve open and monitor annulus pressure in treating van.**
11. Record ISIP, 5, 10 and 15 shut-in pressure. Shut-in frac valve. RD stimulation company. Install flowback line above frac valve. Lay flowback line to dual-choke manifold and pit. Begin flowback after stimulation company has rigged down from frac valve. Open well to pit on accordance to flowback schedule listed in the table below. Do not shut well in during flowback. When schedule dictates a larger choke size, open ball valve upstream of adjustable choke and open adjustable

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Lewis Shale Payadd Procedure
A 34 29N 07W
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choke on manifold to pre-determined size listed in table and begin flowing through adjustable choke. Close ball valve upstream of positive flow bean and change out flow bean to next larger size in table. Open ball valve upstream of positive flow bean and begin flowing. Close ball valve upstream of adjustable choke and close adjustable choke.

16/64" Choke	From Shut-in to 900 psi
20/64" Choke	From 900 psi to 750 psi
24/64" Choke	From 750 psi to 600 psi
32/64" Choke	From 600 psi to 400 psi
48/64" Choke	From 400 psi to 100 psi

12. After well cleans up and pressures allow, release pkr and TOO H standing back 101 jts. 3-1/2" 9.3# N80, 3-1/2" 8rd X 2-7/8" N-80 **BUTTRESS** changeover swage, 2 jts. 2-7/8" 6.4# N-80 **BUTTRESS** and 5-1/2" pkr.

2nd Stage – Upper Lewis Shale

13. TIH w/ 5-1/2" CIBP, on/off tool, 5-1/2" fullbore pkr and approximately 134 jts. 2-3/8" 4.7# J-55 workstring and tubing set CIBP @ +/- **4180'**. Load hole down tubing w/ 15 bbls 2% KCL for perforating. Set pkr @ +/- **3221'**. RU stimulation company. Pressure test surface lines to **4850** psi and pressure test CIBP to **3850** psi (80% of burst of 5-1/2" 15.5# csg). RD stimulation company. Release pkr and TOO H w/ workstring and pkr.
14. RIH w/ CCL on top of perforating guns**. Perforate the Upper Lewis Shale interval with **3-1/2" HPG gun system w/ 37J UJ HMX charges**. These are 34 gram charges with a 0.46" hole and 34.0" penetration. Shoot approximately 100 holes bottom up in two (2) gun runs @ **2 SPF 60° Phase** in 2% KCL. Perforation intervals will be determined after TDT log is run due to no logging data over the Lewis interval***. RD wireline company.

** NOTE: Tie into new TDT log.

15. TIH w/ 5-1/2" fullbore pkr and 122 jts. 2-3/8" 4.7# J-55 workstring and set @ +/- **3800'**. RU stimulation company. Pressure test surface lines to **4850** psi. Breakdown perforations @ 5-6 BPM w/ tbg. volume of 2% KCL (approximately 15 BBL). Displace w/ 300 gal. of 10% Acetic Acid + 5% NH₄CL** dropping approximately one-hundred thirty (130) 7/8" 1.1 SG RCN balls evenly displaced through acid. Displace acid w/ approximately 24 BBL of 2% KCL to bottom perforation. Balloff to maximum pressure of **3850** psi (80% of burst in 5-1/2" 15.5# csg). Record breakdown pressure, ball action and ISIP. Release pkr and knock ball off of perforations.

** All Acid to contain the following additives/ 1000 gal:

1000 gal	10%	Acetic Acid
2 gal	MSA II	corrosion inhibitor
5%	NH ₄ CL	clay control

16. TOO H w/ 5-1/2" fullbore pkr and approximately 122 jts. 2-3/8" 4.7# J-55 workstring. Stand back workstring and laydown pkr.

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17. Pick up 5-1/2" fullbore Model **Arrowset 1X 10K COMPRESSION SET** pkr, 2 jts. 2-7/8" 6.4# N-80 **BUTTRESS**, 2-7/8" N-80 **BUTTRESS** X 3-1/2" 8rd changeover swage and 101 jts. 3-1/2" 9.3# N-80 fracstring. Set pkr @ +/- **3221'**. (Refer to tubing movement calculation enclosed. This will determine how much shrinkage will occur in tubulars.)

18. RU stimulation company to frac down fracstring and 4" frac valve. Hold pre-job safety meeting with all personnel on location. Pressure test surface lines to **9000** psi prior to stimulation.**

****NOTE: HAVE PRE-JOB SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. USE CO₂ APPROVED PUMPING EQUIPMENT ONLY. REVIEW CONTINGENCY PLANS FOR POSSIBLE JOB MALFUNCTIONS WITH ALL PERSONNEL.**

19. Fracture stimulate in 0.6 to 3.0 ppg stages @ 35 BPM constant downhole rate with 134 tons of Liquid CO₂ and 47,500 lbs. 40/70 mesh sand. When enclosed blender is empty, call flush. Flush to top perf with Liquid CO₂. Refer to frac schedule enclosed. Maximum bottomhole treating pressure is **3850** psi (80% of burst in 5-1/2" 15.5# csg). Estimated friction pressure is approximately **5276** psi @ 35 BPM. Maximum surface treating pressure is **8000** psi. **Leave csg. valve open and monitor annulus pressure in treating van.**

20. Record ISIP, 5, 10 and 15 shut-in pressure. Shut-in frac valve. RD stimulation company. Install flowback line above frac valve. Lay flowback line to dual-choke manifold and pit. Begin flowback after stimulation company has rigged down from frac valve. Open well to pit on accordance to flowback schedule listed in the table below. Do not shut well in during flowback. When schedule dictates a larger choke size, open ball valve upstream of adjustable choke and open adjustable choke on manifold to pre-determined size listed in table and begin flowing through adjustable choke. Close ball valve upstream of positive flow bean and change out flow bean to next larger size in table. Open ball valve upstream of positive flow bean and begin flowing. Close ball valve upstream of adjustable choke and close adjustable choke.

16/64" Choke	From Shut-in to 900 psi
20/64" Choke	From 900 psi to 750 psi
24/64" Choke	From 750 psi to 600 psi
32/64" Choke	From 600 psi to 400 psi
48/64" Choke	From 400 psi to 100 psi

21. After well cleans up and pressures allow, release pkr and TOOH laying down 101 jts. 3-1/2" 9.3# N-80, 3-1/2" 8rd X 2-7/8" N-80 **BUTTRESS** changeover swage, 2 jts. 2-7/8" 6.4# N-80 **BUTTRESS** and 5-1/2" pkr.
22. TIH w/ 4-3/4" flat mill on 2-3/8" 4.7# J-55 workstring and clean-up to CIBP @ +/- **4180'** with air/mist. When well is sufficiently clean, gauge the Upper Lewis interval for one (1) hour. Obtain an accurate pitot gauge for the Upper Lewis interval.
23. Drill out CIBP @ +/- **4180'** w/ 4-3/4" flat mill on 2-3/8" workstring. Use minimum mist rate of 10-12 BPH.
24. Clean up to CIBP @ +/- **4820'** w/ air/mist. When well is sufficiently clean, gauge the entire Lewis interval for one (1) hour.
25. Drill out CIBP @ +/- **4820'** w/ 4-3/4" flat mill on 2-3/8" workstring w/ air/mist and CO to PBTD @ **5570'****. TOOH w/ 2-3/8" 4.7# J-55 workstring and stand back. Lay down 4-3/4" flat mill.

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****NOTE:** If tbg. was scaled-up, acid wash the existing Cliffhouse and Point Lookout perforations w/ treatment specified by service company.

26. Broach in tubing on sandline. TIH w/ one joint of 2-3/8" 4.7# J-55 tubing w/ expendable check, seating nipple, then remaining 2-3/8" production tubing. Land tubing @ **5482'**.
27. ND BOP's, NU single tubing hanger wellhead. Pump off expendable check. Obtain a final pitot up tubing. If well will not flow on it's own, make swab run to seating nipple. If swab run is not necessary, RD and MOL.

Approve:  2/16/99
Team Leader

Approve: Bruce W. Boyer For PWB 2-17-99
Drilling Superintendent

Recommend: Steve Campbell 2/16/99
Production Engineer

VENDORS:

Wireline:	Schlumberger	325-5006
Stimulation:	Halliburton	324-3500
Enclosed Blender:	Universal Resources	1-800-935-2837
Liquid CO ₂ :	BOC Gases	1-800-448-5988
Packer:	Arrow Completion Systems	326-5141
Bridge Plug:	Arrow Completion Systems	326-5141
Flat Mill:	Arrow Completion Systems	326-5141

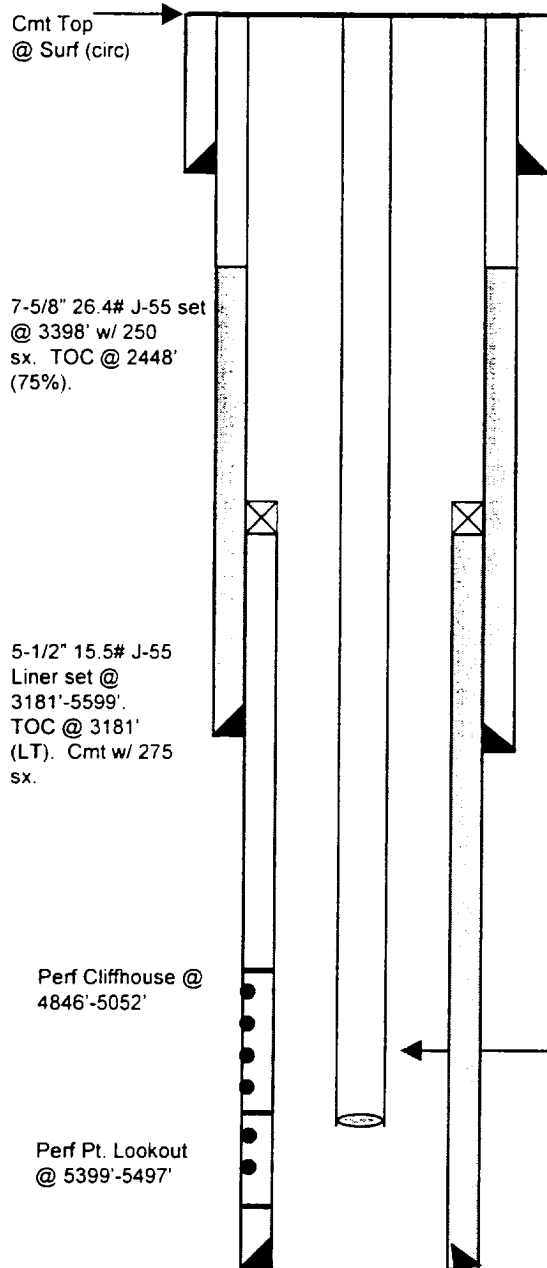
Steve Campbell Home 325-8218
Glen Christiansen Home 327-5089
Hans Dube Home 564-9401

Office 326-9546 Pager 564-1902
Office 326-9733 Pager 324-7562
Office 326-9555

San Juan 29-7 Unit #60

Unit A, Section 34, T29N, R07W
Rio Arriba County, NM

Current Schematic



10-3/4" Csg.
Set at 208'.
Cmt'd with
200 sx.

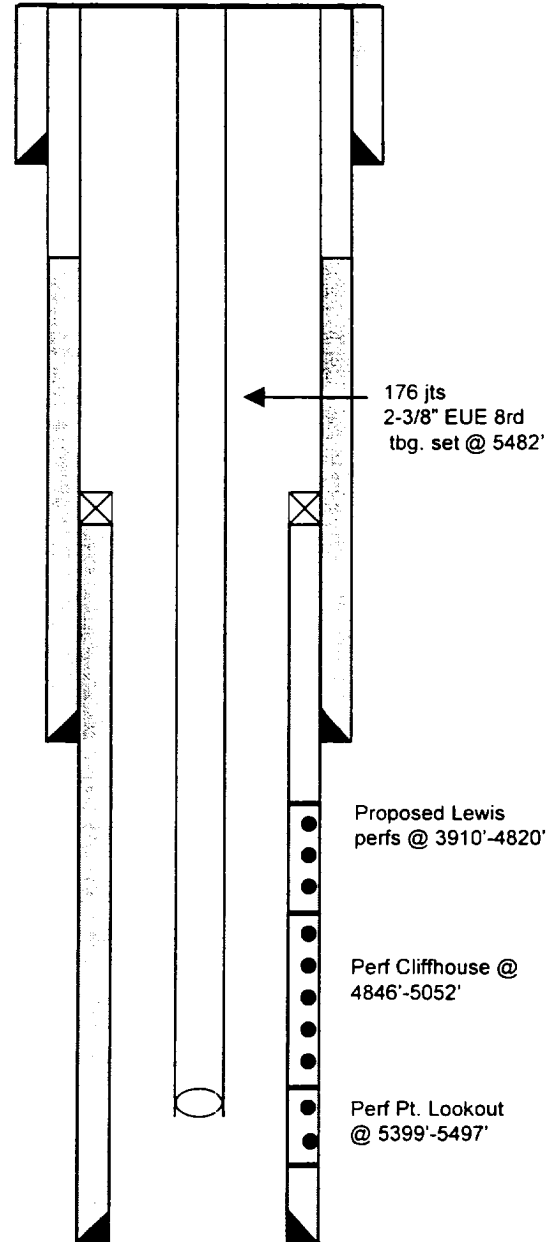
Formation Tops at:

Ojo Alamo	2271'
Pictured Cliffs	3253'
H. Bentonite	~3910'
Cliffhouse	4840'
Menefee	N/A
Pt. Lookout	5400'

168 JTS. 1-1/2" EUE 10rd
Tbg. Set at 5482'.

PBTD @ 5570'
TD @ 5600'

Proposed Schematic



PBTD @ 5570'
TD @ 5600'