

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

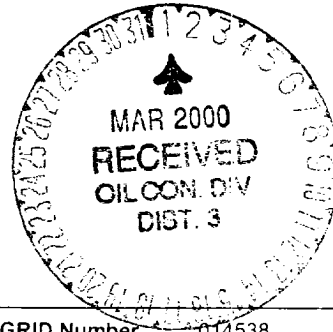
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number		014538		
Contact Party		Peggy Cole		Phone		(505) 326-970C		
Property Name		SAN JUAN 29-7 UNIT		Well Number		60		
API Number		300390750100						
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
A	34	029N	007W	1030	FNL	970	FEL	RIO ARRIBA

II. Workover

Date Workover Commenced	6/17/99	Previous Producing Pool(s) (Prior to Workover)
Date Workover Completed	7/1/99	
		BLANCO MESAVERDE

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)

) ss.

County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator

Date 2-23-00

SUBSCRIBED AND SWORN TO before me this 23 day of Feb, 2000.

My Commission expires: 6/11/03

Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7/1/99

Signature District Supervisor

OCD District

Date

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUL -7 PM 1:28

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1030' FNL, 970' FEL, Sec. 34, T-29-N, R-7-W, NMPM

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #60
9. API Well No.
30-039-07501
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

6-17-99 MIRU. ND WH. NU BOP. SDON.

6-18-99 TOOH w/168 jts 1 1/2" tbg. TIH w/CIBP, set @ 4820'. Ran CBL-CCL-GR, no cmt bond across Lewis interval. Attempt to load hole w/190 bbl 2% KCl wtr. Ran CBL-CCL-GR @ 3181-4820', TOC @ 4810' w/ 0-100% bond scattered throughout rest of 5 1/2" lnr. Ran TDT @ 3910-4820'. TOOH. SD for weekend. (Verbal approval to block squeeze @ 3910' & 4820' from Wayne Townsend, BLM).

6-21-99 Load hole w/wtr. PT csg to 750 psi, OK. TIH, perf 4 sqz holes @ 4794'. TOOH. TIH w/5 1/2" cmt retainer, set @ 4741'. Establish injection. Pump 25 sx Class "B" neat cmt below cmt retainer. Reverse circ 3 bbl cmt to surface. TOOH. TIH, perf 4 sqz holes @ 3850'. TOOH. TIH w/5 1/2" pkr, set @ 3712'. Load annulus w/wtr. Pressure up to 500 psi. Establish injection. Pump 25 sx Class "B" neat cmt below pkr. Displaced to 1 bbl short of pkr. Cmt locked up. Release pkr. Reverse circ 1 bbl cmt to surface. Reset pkr @ 3649'. Sqz to 1500 psi. WOC. SDON.

6-22-99 TOOH w/pkr. TIH w/4 1/2" bit, tag TOC @ 3704'. Drill cmt @ 3704-3854'. Load hole w/2% KCl wtr. PT csg to 750 psi, OK. TOOH. TIH, ran CBL @ 3750-3950' w/500 psi, 20-80% bond over logged interval. TIH w/4 1/2" bit to TOC @ 4710'. Drill cmt & cmt retainer @ 4741'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Administrator Date 7/6/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 04 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

6-23-99 TIH to 4800'. Load hole w/2% KCl. PT csg to 750 psi, OK. TOOH. TIH, ran CBL @ 4600-4820', TOC @ 4780', 60% bond. Perf lower Lewis w/2 SPF @ 4454-4464', 4520-4530', 4602-4612', 4644-4654', 4724-4734', 4756-4766' w/0.46 diameter holes. TIH w/5 1/2" RBP & pkr. Breakdown w/250 gal 10% acetic acid. TOOH w/RBP & pkr. SDON.

6-24-99 Blow well & CO. TOOH. TIH w/5 1/2" pkr, set @ 3207'. Frac lower Lewis w/110 bbl CO2, 45,000# 30/50 Ottawa sd. CO after frac.

6-25-99 Blow well & CO. TOOH w/pkr. TIH w/CIBP, set @ 4400'. Pump 20 bbl 2% KCl wtr. Perf upper Lewis w/2 SPF @ 4010-4020', 4200-4220', 4262-4272', 4330-4350'. PT CIBP to 3800 psi, OK. Break down upper Lewis w/10% acetic acid. Blow well & CO. TOOH. SDON.

6-26-99 Frac upper Lewis w/129 bbl CO2, 45,000# 30/50 Ottawa sd. CO after frac.

6-27-99 Blow well & CO.

6-28-99 Blow well & CO. TOOH. TIH w/4 1/2" mill to 4211'. Mill to CIBP @ 4400'. Mill out CIBP @ 4400'. TIH to 4770'. Blow well & CO.

6-29-99 Blow well & CO.

6-30-99 Blow well & CO. Mill out CIBP @ 4820'. Blow well & CO to PBTD @ 5570'.

7-1-99 TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5489'. ND BOP. NU WH. RD. Rig released.

COMP NAME	TOW_ID	USER_XREF	DISP_MO	GRS_GAS_PR
SAN JUAN 29-7 UNIT 60 6965701	69657		11/30/98	4717.8
SAN JUAN 29-7 UNIT 60 6965701	69657		12/31/98	4975.89
SAN JUAN 29-7 UNIT 60 6965701	69657		1/31/99	5036.67
SAN JUAN 29-7 UNIT 60 6965701	69657		2/28/99	4282.06
SAN JUAN 29-7 UNIT 60 6965701	69657		3/31/99	3974.94
SAN JUAN 29-7 UNIT 60 6965701	69657		4/30/99	4590.37
SAN JUAN 29-7 UNIT 60 6965701	69657		5/31/99	2467.109
SAN JUAN 29-7 UNIT 60 6965701	69657		6/30/99	410.926
SAN JUAN 29-7 UNIT 60 6965701	69657		7/31/99	7273.87
SAN JUAN 29-7 UNIT 60 6965701	69657		8/31/99	8320.9
SAN JUAN 29-7 UNIT 60 6965701	69657		9/30/99	7797.14
SAN JUAN 29-7 UNIT 60 6965701	69657		10/31/99	7248.38
SAN JUAN 29-7 UNIT 60 6965701	69657		11/30/99	7074.61
SAN JUAN 29-7 UNIT 60 6965701	69657		12/31/99	6821.92

MANID	NO	PERIOD	DISP	SumofV
10	69657	199711	00	6337.05
10	69657	199712	00	5984.12
10	69657	199801	00	6587.04
10	69657	199802	00	5381.2
10	69657	199803	00	6484.10
10	69657	199804	00	4502.79
10	69657	199805	00	5729.22
10	69657	199806	00	6691.94
10	69657	199807	00	7225.25
10	69657	199808	00	5130.22
10	69657	199809	00	3277.34
10	69657	199810	00	4503.77