NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: II has between des company and search (Lear) (Local) (Loca | | | | Pas | rmington, New (Place) | Maxieo | | 12, 1955 atc) | |
|--|-------------|----------|----------------------------------|--------------------------------------|--------------------------|----------------|------------------|------------------|--|
| Company or Operators Lease | | | | | | | • | • | |
| County Date Spudded Sept | El Paso | Matural | Gas Company | San Juan 29-7 Uni | t, Well No 41 | , in IV | 1/4 SW | | |
| Rich Arribs County. Date Spudded. 6-21-55 Date Completed. 7-9-55 Please indicate location: Elevation. 6577'6 Total Depth. 5640' P.B. Top oil/gas pay. 1940' Name of Prod. Formises. Fards Or Depth to Casing Shoe of Prod. String. Depth to Casing shoe of Prod. String. Natural Prod. Test. BOPD based on. bbls. Oil in. Hrs. Mins. Creing and Comenting Becord Size Feet Sax Based on. bbls. Oil in. Oil CON. COM. Mins. 9 5/8" 161' 125 Gas Well Potential. 5/26' Mar/s DIST. 3 Size choke in inches. Date first oil run to tanks or gas to Transmission system: 1/0 Pipeline Transporter taking Oil or Gas: 1 Paso Satural Cas Company Company or Officetor) By: Oil and Cas Inspection Dist. #3. Title. Send Communications regarding well to: Name. Set 907. Instituted. 1.1. Sect 907. Instituted. 1.1. Send Communications regarding well to: Name. Set 907. Instituted. 1.1. Sect 907. Instituted. 1.1. Sect 907. Instituted. 1.1. Sect 907. Instituted. 1.1. Sect 907. Instituted. 1.1. Title. Sect 907. Instituted. 1.1. Sect 907. Insti | | - | • | | were Wie | 200 | | | |
| Please indicate location: Elevation | | | c, 1 | , K.IW, | NMPM., | | •-• | Pool | |
| Please indicate location: Elevation | Rio | Arriba | · | County. Date Spudded 6-2 | 1-55 | Date Completed | 7-9-55 | | |
| Top oil/gas pay. 1940. Name of Prod. Form 1958. Variate Casing Perforations: | | | | , . | , | - | | | |
| Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. BOPD Sased on. Depth to Casing shoe of Prod. String. Natural Prod. Test. BOPD Sept. 19 1955 Based on. Dist. 3 Sept. 19 1955 Gas Well Potential Size choke in inches. Date first oil run to tanks or gas to Transmission system. Transporter taking Oil or Gas: Transporter taking Oil or Gas: Transporter taking Oil or Gas: These latural Gas Company Company or Operator) By: Oil and Cas Inspector Dist. #3. Title Petroleum Regimeer Send Communications regarding well to: L. J. Coel. Name. Date for oil run to tanks or gas to Transmission system. For observation Commission By: Oil and Cas Inspector Dist. #3. Title Name. Depth to Casing shoe of Prod. String. 4890' Natural Prod. String. Bop D SEP 1 9 1955 Mins. OIL CON. COM. DIST. 3 Date first oil run to tanks or gas to Transmission system. For observation of my knowledge. SEP 1 9 1955 Transporter taking Oil or Gas: Title Petroleum Regimeer Send Communications regarding well to: L. J. Coel Name. | | | | Elevation. 6577 'G | Total Depth | 56401 | , P.B | ·········· | |
| Depth to Casing shoe of Prod. String. Natural Prod. Test | | | | Top oil/gas pay | Name | of Prod. For | Mess Yerds | | |
| Natural Prod. Test | | | | Casing Perforations: | liene | ••••• | | or | |
| Natural Prod. Test. Bopp Bosed on | x | | | Depth to Casing shoe of Prod. String | | | | | |
| Test after acid or shot. Craing and Comenting Record Size Feet Sax Based on | - | - | | Natural Prod. Test | ••••• | **** | •••• | BOPD | |
| Test after acid or shot. Craing and Comenting Booord Size Feet Sax Based on | | | | L | LLI. Oil in | 0 0 | | NC. | |
| Cresting and Comenting Record Size Feet Sax Based on | 2600.0 | 900 177 | | based on | bois. Oil in | | | Mins. | |
| 9 5/8" 161' 125 7" 1880' 500 Date first oil run to tanks or gas to Transmission system: W/O Pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 1 9 1955 19. OIL CONSERVATION COMMISSION By: Oil and Cas Inspector Dist. #3. Title. Send Communications regarding well to: Name. Box 907. my raineton. H.M. | 1050.8 00.8 | | •••••• | Test after acid or shot | | 77 | 1 | BOPD | |
| 9 5/8" 161' 125 7" 1880' 500 Date first oil run to tanks or gas to Transmission system: W/O Pipeline Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 1 9 1955 19. OIL CONSERVATION COMMISSION By: Oil and Cas Inspector Dist. #3. Title. Send Communications regarding well to: Name. Box 907. my raineton. H.M. | | | _ | Rased on | bbls Oil in | SEP 1 | 9 1955 | Mins | |
| 7" 5623' Date first oil run to tanks or gas to Transmission system: V/O Pipeline Transporter taking Oil or Gas: Reso Retural Gas Company Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | Size | Feet | Sax | | | // OIL COM | i. com. / | | |
| Date first oil run to tanks or gas to Transmission system: **/o Pipeline* Transporter taking Oil or Gas: ** I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 1 9 1955 , 19. OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) Title. Petroleum Engineer Send Communications regarding well to: Name. Box 907. margington. N.M. | 9 5/8" | 161' | 125 | Gas Well Potential | 5,264 NCF/D | DIS | Т. З | ••••• | |
| Transporter taking Oil or Gas: Il Paso latural Gas Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 19 1955 OIL CONSERVATION COMMISSION By: Oil and Gas Inspector Dist. #3. Title Name Box 907. margington. N.M. | 7" | 48801 | 500 | Size choke in inches | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. SEP 19 1955 OIL CONSERVATION COMMISSION By: Oil and Gas Inspector Dist. #3. Title Send Communications regarding well to: Box 907. paratageton. E.M. | 2" | 5623 ' | *** | Date first oil run to tanks | or gas to Transmis | ssion system: | o Pipeline | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | | <u> </u> | | Transporter taking Oil or | Gas: In Paso | Matural Gas | Company | | |
| Approved SEP 1 9 1955 OIL CONSERVATION COMMISSION By: Company or Operator) By: Signature Title Send Communications regarding well to: Name Box 907. Paragington. H.M. | Remarks: | | | | | | | | |
| By: Oil and Gas Inspector Dist. #3. Title Send Communications regarding well to: Name Servington, N.M. | | | hat the informat SEP 1 9 1955 | | El Paso | Natural Gas | Company | ,// | |
| Oil and Gas Inspector Dist. #3. Send Communications regarding well to: Name | OI | L CONSE | RVATION CO | MMISSION By | · · | (4.9 |) all | olk | |
| Title | By: | 6224 | red inconstrol | Dist #3 | LiC | | nuding wall += · | | |
| Box 907 margington, M.M. | Title | Oil and | Gas Hispector | ν _α | E. J. Co | _ | arding well to: | | |
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