

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas October 15, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company San Juan Unit 29-7, Well No. 74 in. 3 1/2 3 1/4 1/4,
(Company or Operator) (Lease)

M Sec. 25 T. 29N R. 7W NMPM, Blanco Mesaverde Pool
Unit Letter

Rio Arriba

County. Date Spudded 9-14-59 Date Drilling Completed 9-30-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6389' Total Depth 5575' PBD

Top ~~rock~~/Gas Pay 4940' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 1st stage - 5351-5518', 2nd stage 4940-5293'.

Open Hole Depth Casing Shoe 5579 Depth Tubing 4962.72

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	234	200
7-5/8	3380.25	200
5-1/2	3189-5579	275 Liner
2-3/8	4962.72	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5,009 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Pressure Test
CAOP 13,173 MCFD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1st stage, fraced w/95,000# sand, 1,652 bbls. water, 120 rubber balls
2nd stage - fraced w/50,000# sand, 1,210 bbls. water. IR - 31 BPM
Casing Tubing Date first new
Press. 1098# Press. 1098# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 19 1959 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

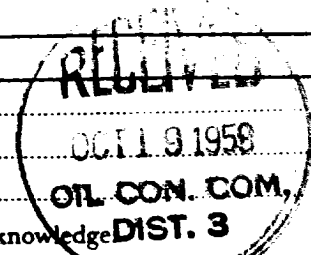
Title Supervisor Dist #3

By: Paul J. Clote (Signature) Manager

Title Drilling and Production
Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Building, Dallas, Texas



OIL CONSERVATION COMMISSION		
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