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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 20, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit Well No. 74, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M 25, Sec. 25, T. 29-N, R. 7-W, NMPM., Blanco Mesa Verde Pool  
Unit Letter  
Rio Arriba County. Date Spudded 9-14-59 Date Drilling Completed 9-25-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6374 Total Depth 5575 PBD  
Top Oil/Gas Pay 4940' (Perf) Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL - 4940-4992; 5003-5027; 5176-5197; 5273-5293; 5310-5433;  
Perforations 5441-5452; 5471-5486; 5493-5503; 5514-5528;  
Open Hole None Depth 5579 Depth 4963  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 13173 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,384 gal water, 95,000 # sd; 50,820 gal water & 50,000 # sand

Casing Press. 1110 Tubing Press. 1110 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Southern Union Gas Company as the San Juan 29-7 Unit No. 74. This well is within the limits of San Juan 29-7 Unit, therefore, El Paso Natural Gas has taken over the operations with name changed to the El Paso Natural Gas San Juan 29-7 Unit No. 74.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: DEC 27 1960, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed By: D.H. Cheim  
(Signature)

Title: Petroleum Engineer  
Send Communications regarding well to:  
Name: E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

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