Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Byrenn No. 42-R1424.

DEPARTMENT OF THE INTERIOR (C) INSTRUCTIONS OF GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. SF 078503	
(Do not u		OTICES AND REPORTS posals to drill or to deepen or plus CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS WELL OTHER NAME OF OPERATOR			RECEIVED	San Juan 29-7 Unit 8. FARM OR LEASE NAME	
El Paso Natural Gas Company SEP 14 1972				San Juan 29-7 Unit	
PO Box 99 L LOCATION OF W See also space At surface	90, Farmingto VELL (Report location 17 below.) 1650'S,	on, NM 87401 o clearly and in accordance with an 990'W	ny Stat row. com. DIST. 3	99 (OWWO) 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
				Sec. 29, T-29-N, R-7-W	
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12, COUNTY OR PARISH 13, STATE	
		6347'GL		Rio Arriba New Mexico	
18.		• •	Nature of Notice, Report, o		
	NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL,	
FRACTURE TR	EAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		
SHOOT OR ACI		ABANDON*	SHOOTING OR ACIDIZING (Other)	Squeeze ABANDONMENT*	
REPAIR WELL (Other)	·	CHANGE PLANS	(Note: Report res	ults of multiple completion on Well impletion Report and Log form.)	
	ork. If well is direc	OPERATIONS (Clearly state all pertinctionally drilled, give subsurface lo	out details and give pertinent de	tes, including estimated date of starting any rtical depths for all markers and zones perti-	
8-21-72	Pulled tubi	ng and set cement reta	iner at 4523'.		
8-22-72			cement. Perforated seezed thru perforation	squeeze hole at 2248', set with 125 sks. cement.	
8-26-72	8-26-72 Sidetrack T.D. 5617'. Ran 171 joints 4 1/2", 10.5#, K-55 production casing, 5607 set at 5617' with 125 sks. cement, WOC 18 hours. Top of cement at 3425'.				
8-27-72	8-27-72 PBTD 5602', perf 5454-62', 5488-94', 5506-22', 5544-56', 5576-90' with 16 shots per zone. Frac with 36,000# 20/40 sand, 29,652 gallons water, dropped 4 sets of 16 balls, flushed with 4578 gallons water. Baffle at 5435', tested to 3000#-OK. Perf 5234-42', 5254-68', 5298-5314', 5328-40', 5364-80', 5498-5504' with 16 shots per zone. Frac with 52,000# 20/40 sand, 42,168 gallons water, dropped 5 sets of 16 balls, flushed with 3696 gallons water. Set bridge plug at 4850', tested to 3500#-OK. Perf 4670-86', 4702-18', 4770-86', 4812-28' with 16 shots per zone. Frac with 30,000# 20/40 sand, 25,200 gallons water, dropped 3 sets of 16 balls, flushed with 3216 gallons water.				
18. I hereby cer	that the foregoing	g is true and correct	Petroleum Engineer	DATE September 12, 197	
(This space f	or Federal or State	office use).		- FREINEM	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:				RECEIVEIII	
				.070	

SEP 13 1972