Address Box 990, I				
El Pasc Ne	turel	L Ce	ĘE	Ç
Operator				
PRORATION OFFICE				
OPERATOR				
	G A S			
TRANSPORTER	OIL	Ĺ <u>'</u>		_
LAND OFFICE				_
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

	FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
I.	OPERATOR / PRORATION OFFICE Operator					
	El Pasc Natural Cas Company					
	Box 990, Farmington,	New Mexico				
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Go	ns Name C	hanged From		
	Change in Ownership	Casinghead Gas Conder	F	-		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name San Juan 29-7 Unit	Lease No. Well No. Pool Na	me, Including Formation BNCO Mesa Verde	Kind of Lease State, Federal or Fee		
	Location	Feet From The Lir		om The		
	Line of Section 30 To	wnship 29K Range	NMPM, Ric Ar	County County		
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	rer of oil and natural GA	Address (Give address to which ap	proved copy of this form is to be sent)		
	El Paso Natural Gaz	Company	Box 99	O, Farmington, New Mexico		
	Name of Authorized Transporter of Ca			proved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	O. Farmington, New Mexico		
	give location of tanks.		Yes			
IV.	If this production is commingled wince COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Cusing since		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT		
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	wdfat - Dpta:	OCT13 1965		
				OIL COLL ONLY		
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to th	e best of my knowledge and belief.	BY Original Signed E			
	UK G MAL SIGNED E.S. OBERLY (Signature) Petroleum Engineer		TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and recompleted wells.			
October 8, 1965		itle i		l walls.		
	October 8, 1965	itle)	able on new and recompleted Fill out only Sections	I. II. III. and VI for changes of owner,		
	October 8, 1965	ate)	Fill out only Sections I well name or number, or trans			