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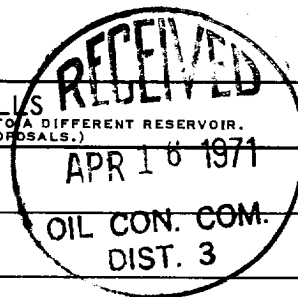
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 890 FEET FROM East LINE, SECTION 30 TOWNSHIP 29N RANGE 7W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6404' GL	7. Unit Agreement Name San Juan 29-7 Unit 8. Farm or Lease Name San Juan 29-7 Unit 9. Well No. 98 (OWWO) 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER Squeeze, Case Cement, Perf & S/W Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeezed the open hole w/approximately 150 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 175 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5610'. Run a full string of 4 1/2" production casing & sufficient amount of cement to tie into the 7" casing shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Selectively perforate and sand-water fracture the Mesa Verde formation.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 4-15-71

APPROVED BY Cecay C. Church TITLE Sup Dist III DATE 4-16-71
CONDITIONS OF APPROVAL, IF ANY: