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If change of ownership give name and address of previous owner.	1	Recompletion X	Oil Dry Gas Details on Back				
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(Signature) Petroleum Engineer (Title) May 19, 1971 (Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 4-22-71 Moved on Dwinell Bros. rig #1. Rigged up and killed well. Pulled tubing and set retainer at 4571', tested tubing to 2500# O. K. and casing to 1000# O. K. Squeezed w/150 sacks of cement. Perforated squeeze hole at 2252'. Set retainer at 2173'. Tested tubing to 3000# and casing to 1000# O. K. Squeezed w/125 sacks of cement.
- 4-24-71 Drilling sidetrack hole from 4684' w/gas.
- Reached total depth 5570'. Ran 171 joints 4 1/2", 10.5#, KSSE casing (5558') set at 5570' 4-28-71 w/125 sacks of cement. W.O.C. 18 hours.
- P.B. T.D. 5550'. Perforated 5236-44', 5284-92', 5312-20', 5342-58', 5376-84', 5432-40', 4-29-71 5500-08' w/16 SPZ. Fraced w/80,000# 20/40 sand, 71,190 gal. treated water. Dropped 6 sets of 16 balls each, 4662 gal. flush. Perforated 4712-22', 4812-22', 4852-62' w/20 SPZ. Fraced w/40,000 sand, 44,914 gal. water. Dropped 2 sets of 20 balls each. Flushed w/3234 gal. water.
- Ran 177 joints 2 3/8", 4.7#, J-55 tubing: (5497') set at 5507'. Gauged 3599 MCF/D. 5-1-71
- 5-10-71 Date well was tested.