

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit, Well No. 59, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 21, T. 29N, R. 7W, NMPM, Blanco Pool
Unit Letter

Rio Arriba County. San Juan Date Spudded 6-22-57 Date Drilling Completed 7-9-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1650'S, 990'W

Elevation 5855 Total Depth 6030' ~~XXXX~~ C.O. 5984'

Top Oil/Gas Pay 5353 (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5353-5462; 5734-5748; 5816-5914

Open Hole None Depth 6029 Depth Casing Shoe 5934'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
19 3/4"	214'	200
7 5/8"	3825'	150
5 1/2"	2549'	275
2"	5934'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5474 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 109,536 gal. water and 100,000# sand

Casing 1061 Tubing 1056 Date first new
Press. 1061 Press. 1056 oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Southern Union Gas Company as the San Juan 29-7 Unit #59. This well falls within the limits of the San Juan 29-7 Unit, therefore El Paso Natural Gas Company will be the operator with name changed to the El Paso Natural Gas Co. San Juan 29-7 Unit #59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1957, 19.....

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. C. Johnston **OIL CON. COM.**

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

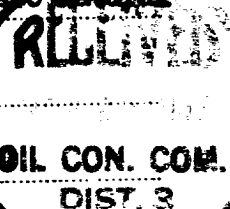
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



AZTEC DISTRICT OFFICE

5

2

4-12