District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Operator Name and Address   20GRID Number   14538   14538	District IV PO Box 2088, Santa	Fe, NM 87504-20	088	OD 41		*	4 87504-208 TITHODIZ		TO TO ANG		AMMEND	ED REPORT
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FO BOX 4289   SA 1949	•						14538					
**Pool Name**						<u> </u>						
BLANCO MESAVERDE   PROPATIKED   7.2.4.1.9							co - 7/11/96					
Property Code   COT 465   SAN JUAN 28-7 UNIT   Property Name   Fig. 59	<sup>4</sup> API Number								° Pool Code			
Property Code   SAN SPACE   SAN SPACE   SAN SUAN 29-7 UNIT   SUFFECTION   SAN SUAN 29-7 UNIT   SUFFECTION   SAN SUAN 29-7 UNIT   SUBSTITUTION   SUBSTITUTI				BLA		,	ATED	72319				
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Use of the   Section   27   Downship   Landard   Landa	II 10 Surfa	ice Locat	ion					L				
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County   C	11 Bottom	Hole Loc	cation									
III. Oil and Gas Transporters   "Transporter Name or Transporter Name or Transporter Name of Transporter	UI or lot no.			ip	Range	Lot.Idn	Feet from the	North/South L	ine Feet from	the East	/West Line	County
III. Oil and Gas Transporters   "Transporter Name or Transporter Name or Transporter Name of Transporter								<u></u>			L 12 G 100 1	Z. Ludian Data
"Transporter OORD and Address and Description	12 Lse Code	·	13 Producing Me	ethod Code	14 Gas Co	onnection Date	15 C-129 Permit	t Number	16 C-129 Effect	ive Date	17 C-129 I	Expiration Date
"Transporter OORD and Address and Description									<u>.                                    </u>			
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## San Juan 29-7 Unit #59 Blanco Mesaverde

Unit L, Sec. 27, T-29-N, R-7-W

Latitude / Longitude: 36° 41.64462' / 107° 33.80586' Recommended Tubing Repair Procedure 5/5/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
- 3. Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5934' (188 jts). Broach tubing and set tubing plug in nipple at 5904'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5984'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.

100 2 4.

- TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
- 5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist.
- 6. PU above the top Mesaverde perforation at **5353**' and flow the well naturally, making short trips for clean-up when necessary. Obtain pitot gauge from casing and report this gauge after final clean-up.
- 7. Land tubing at **5885'**. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:	Approved	d: Bruce () Bons	1 6-1-95
Opérations Eng	ineer 5/18/98	Drilling Superintenden	t

<u>Contact:</u> L. Tom Loveland Office 326-9771

Pager 324-2568 Home 564-4418



## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notic	ces and Reports on Wells		
1. Type of Well GAS	ରୀ ଥିଲ	6. WED	Lease Number SF-078425 If Indian, All. or Tribe Name
2. Name of Operator			Unit Agreement Name San Juan 29-7 Unit
RESOURCES OIL &	GAS COMPANY OU GOOD	DIV.	Well Name & Number San Juan 29-7 U #59
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	<b>API Well No.</b> 30-039-07537
4. Location of Well, Footage, Sec 1650' FSL, 990' FWL, Sec. 27,			Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM
_X_ Notice of Intent Subsequent Report Final Abandonment	Recompletion Plugging Back		tion Fracturing ff
13. Describe Proposed or Complete It is intended to repair the attached procedure.	<del>-</del>	well accordi	ng to the \$3 JUNION 5.1 3: 29
14. I hereby certify that the : Signed May May have L'	foregoing is true and cor		ate 6/5/98
(This space for Federal or State APPROVED BY /S/ Duane W. Spencer CONDITION OF APPROVAL, if any:	Office use)Title		N 17 1998







Job separation sheet