P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178

1000 Rio Brazos Road Aztec, NM 87410

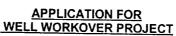
District IV - (505) 827-7131

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office





				WELL	WORKO	VER PRO	JECT	The Con	non. o	Ŋ	
l.	Operator an	d Well							882129252 1292	<i>y</i>	
Ope	rator name	and address		ton Resources Oil an				OGRID N	lumber 01453	38	
			P.O. Bo	ox 4289 Farmington	, NM 87499	9					
Cont	act Party	Peggy C	ole					Phone	(505) 326-9700		
Pro	perty Name			-		Well Nu	mber	API Numb	er		
	SAN JU.	AN 29-7 UI	TIV			59		300390753700			
UL	Section	Township	_	Feet From The	North/S	outh Line	Fee	t From The	East/West Line	County	
L	27	029N	007W	1650	FSL		990		FWL	RIO ARRIBA	
II.	Workover										
Date	Workover C	5/25/99		Previous Prod	ucing Poo	l(s) (Prior t	o Wor	kover)			
Date	Workover C	completed 6/7/99		BLANCO MESA	VERDE						
V.	AFFIDA	Vew Mexico		on following the wo		·					
		f San Juan)								
	 I and I had 	n the operato	r, or autho caused to	y sworn, upon oath s orized representative be made, a diligent ge, this application a	of the Ope search of th	ne productio	n reco	rds reasonab	ly available for this	Well.	
Signatu SUBSCF	re for f		complete	and accurate.	_	g. Adminstr				1-4-00	
	mision expir	1 1	1/0	3	1	1 2		Notary Pu	e Bena blic	llyn	
FOR OIL	CONSERVA	TION DIVISION	ON USE (ONLY:							
VI. CER	TIFICATION	OFAPPROV	AL:								
Th	nis Applicatio	n is hereby a	pproved a	and the above-referen	nce well is	designated	a Well	Workover Pro	piect and the Division	on hereby verifies	

the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

of this Approval and certifies that this Well Workover Project was completed on	6/7	177
		<i></i>

Signature District Supervisor	OCD District	Date
5)7	コ	1/18/100
		171900

UNIT	ED STATES	Ų
DEPARTMENT	OF THE INTERIOR	
BUREAU OF	LAND MANAGEMENT	
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6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 Unit #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Name & Number San Juan 29-7 U #55 8. Well Number San Juan 29-7 Unit Well #50 8. We		55 05	-111 2: 00 -	5.	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 81499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 990'FWL, Sec.27, T-29-N, R-7-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Casing Repair Pinal Abandonment Casing Repair Final Abandonment Altering Casing Casing Repair Water Shut off Type of 302'. SDON. 3-25-99 MIRU. ND WH. NU BOP. TOOH W/186 jts 2 3/8" tbg. TIH w/5 %" csg scraper to 3402'. SDON. 5-26-99 Blow well & CO to PBTD 8 5950'. TOOH w/csg scraper. TIH w/5 %" csg scraper to 3402'. SDON. Set CIBP 8 5110'. Load csg w/200 bbl 23 KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 103 acetic acid & 13 bbl 23 KCl wtr. TOOK w/186, 4368, 4370, 4425, 4427, 4429, 4431, 4433, 4435, 4476, 4478, 4480, 4576, 4678, 4680, 4701, 4425, 4427, 4429, 4431, 4433, 4435, 4476, 4478, 4480, 4586, 4980, 4903, 6938, 4903, 6938, 4903, 6938, 4903, 6938, 4903, 6938, 6938, 6938, 6938, 6938, 6938, 6940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SDON. 5-28-99 TIH w/SBP & pkr; set RBP 8 5050', set pkr 8 4860', A622, 4674, 4782, 4784, 4786, 4788, 4790, 4860, 4982, 4940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SDON. 5-28-99 TIH w/SBP & pkr; set RBP 8 5050', set pkr 8 4860', A61dize w/200 gal 10% acetic acid. Release pkr & RBP, TOOK. TIH, SDON. 5-28-99 TIH w/SBP & pkr; set RBP 8 5050', set pkr 8 4860', A61dize w/200 gal 10% acetic acid. Release pkr & RBP, TOOK. TIH, SDON. 5-28-99 Frac Lewis w/978 bbl 20% innear gel, 1,710,000 SCF N2, 200,000# 20/40 Brady sd. Co after frac. 5-29/31-99 Blow well & CO. Continued on back Title Regulatory Administrator Date 6/8/99 JUN 2 2 1999 Title Regulatory Administrator Date 6/8/99		U.U. F. W	المنك وفيطارت	ъ.	
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San Juan 29-7 University San Juan 20-019-07-07-09 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action New Construction New Con	RESOURCES				
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. APT Well No. 30-039-07537	OIL & GAS	COMPANY		_	_
FO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 990'FWL, Sec.27, T-29-N, R-7-W, NMPM 1650'FSL, 990'FWL, Sec.27, T-29-N, R-7-W, NMPM 17. Country and State Rio Arriba Co, NM 18. Country and State Rio Arriba Co, NM 19. Of Action Type of Submission Type of Action Abandonment Abandonment Abandonment Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Final Abandonment Altering Casing Secrete Froposed or Completed Operations 5-25-99 MIRU. ND WH. NU BOP. TOOH W/186 jts 2 3/8" tbg. TIH W/5 4" csg scraper to 3402'. SDON. 5-26-99 Blow well & Co to PBTD 8 5950'. TOOH W/csg scraper. TIH W/5 4" CIBP & pkr. set CIBP @ 5110'. Load csg W/200 bbl 2% KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 10% acetic acid & 13 bbl 2% KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 10% acetic acid & 13 bbl 2% KCl wtr. TOOH W/pkr. TIH, ran CBL-CCL-CR@ 83400-5110', Too@ 8349'. Perf Lewis w/l SPC, 4676, 4678, 4680, 4770, 4725, 427, 429, 4431, 4433, 4435, 4476, 4478, 4480, 4540, 4542, 4544, 4615, 4617, 4619, 4621, 4621, 4623, 4625, 4670, 4672, 4674, 4786, 4789, 4790, 4860, 4862, 4864, 4866, 4868, 4870, 4782, 4794, 4936, 4788, 4790, 4860, 4862, 4864, 4866, 4868, 4870, 4782, 4794, 4936, 4788, 4790, 4860, 4862, 4864, 4866, 4868, 4870, 4790, 4932, 4934, 4936, 4938, 4940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SONN 5-28-99 First Lowis W/978 bbl 20% linear gel, 1,710,000 SCF N2, 200,000# 20/40 Brady Schooles total. SONN 5-28-99 Blow well & CO. 6-1-99 TOOH. TIH w/5 b" mill to 3400'. Blow well & CO to 5050'. Continued on back 17 hareby certify that the foregoing is true and correct. Continued on back 17 hareby certify that the foregoing is true and correct. Continued on back 17 hareby certify that the foregoing is true and correct. Continued on back 18 Levis Busic, Section 1001, makes to actine for average many many action and many action and correct. Continued on back 18 Levis Busic, Section	3. Address & Phone No. of Operator		-	8.	· · · · · · · · · · · · · · · · ·
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans	4. Location of Well, Footage, Sec., T,	, R, M	-	10.	
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Type of Submission					Rio Arriba Co, NM
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X Other - Pay add	Final Abandonment	Casing Repair	Water S	hut of	f Tojostian
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5-25-99 MIRU. ND WH. NU BOP. TOOH w/186 jts 2 3/8" tbg. TIH w/5 %" csg scraper to 3402'. SDON. 5-26-99 Blow well & CO to PBTD @ 5950'. TOOH w/csg scraper. TIH w/5 %" CIBP & pkr; set CIBP @ 5110'. Load csg w/200 bbl 2% KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 10% acetic acid & 13 bbl 2% KCl wtr. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3400-5110', TOC @ 3490'. Perf Lewis w/1 SPF @ 4360, 4362, 436 4368, 4370, 4425, 4427, 4429, 4431, 4433, 4435, 4476, 4478, 4480, 4540, 4542, 4544, 4615, 4617, 4617, 4619, 4621, 4623, 4625, 4670, 4672, 4674, 4786, 4788, 4790, 4860, 4862, 4864, 4866, 4868, 4870, 4930, 4932, 4934, 4936, 4938, 4940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SDON. 5-27-99 TIH w/RBF & pkr; set RBP @ 5050', set pkr @ 4960'. Acidize w/200 gal 10% acetic acid. Release pkr & RBP, TOOH. TIH, SDON. 5-28-99 Frac Lewis w/978 bbl 20# linear gel, 1,710,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 5-29/31-99 Blow well & CO. 6-1-99 TOOH. TIH w/5 %" mill to 3400'. Blow well & CO to 5050'. Continued on back I hereby cartify that the foregoing is true and correct. Continued on back I hereby cartify that the foregoing is true and correct. Continued on back Title Regulatory Administrator Date 6/8/99 CONDITION OF APPROVAL, if any: FARMWINGLON PROVAL, if any: FARMWINGLON PROVAL, if any: FARMWINGLON PROVAL, if any:		ray add			
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set CIBP @ 5110'. Load csg w/200 bbl 2% KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 10% acetic acid & 13 bbl 2% KCl wtr. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3400-5110', TOC @ 3490'. Perf Lewis w/1 SPF @ 4360, 4362, 436 4366, 4368, 4370, 4425, 4427, 4429, 4431, 4433, 4435, 4476, 4478, 4480, 4540, 4542, 4544, 4615, 4617, 4619, 4621, 4623, 4625, 4670, 4672, 4674, 4676, 4678, 4680, 4740, 4742, 4744, 4746, 4748, 4750, 4780, 4782, 4784, 4786, 4788, 4990, 4860, 4862, 4864, 4866, 4868, 4870, 4930, 4932, 4934, 4936, 4938, 4940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SDON. 5-27-99 TIH w/RBP & pkr; set RBP @ 5050', set pkr @ 4960'. Acidize w/200 gal 10% acetic acid. Release pkr & RBP, TOOH. TIH, SDON. 5-28-99 Frac Lewis w/978 bbl 20# linear gel, 1,710,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac. 5-29/31-99 Blow well & CO. 6-1-99 TOOH. TIH w/5 %" mill to 3400'. Blow well & CO to 5050'. 6-2/3-99 Blow well & CO. Continued on back 14. I hereby certify that the foregoing is true and correct. Signet Space for Federal or State Office use) Title Regulatory Administrator Date 6/8/99 CONDITION OF APPROVAL, if any: FARMMINGION FIGE TITLE BERGULATOR ADMINISTRATION FIGE FARMMINGION FIGE FARMMINGION FIGE FARMMINGION FIGE FARMMINGION FIGE FARMMINGION FIGE FARMMINGION FIGE TITLE BUSS.C. Section 1001, makes it a crime for any person knowledge and will follow to the figure of the foregoing is true and color to the figure of the foregoing is true and the foregoing is true and color to the figure of the figure of the foregoing is true and correct. FARMMINGION FIGE FARMMINGION FIGE FARMMINGION FIGE TITLE BUSS.C. Section 1001, makes it a crime for any person knowledge and will follow to the figure of	to 3402'. SDON.				
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title 18 U.S.C. Section 1001, makes it a crime for any person knowledgy and willfully to the	CONDITION OF APPROVAL, IT any:			FAH	MINGTON FILE OFFICE
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6-4-99 Blow well & CO. Drill out CIBP @ 5100'. TIH to PBTD @ 5952'. Blow well & CO. 6-5/6-99 Blow well & CO. 6-7-99 Blow well & CO. TOOH. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5907'. Blow well & CO. RD. Rig released.

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