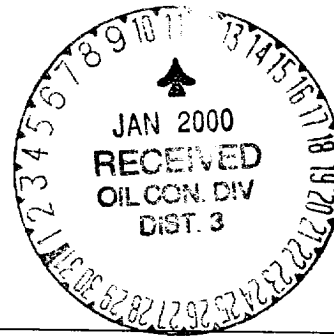


P. O. Box 1980  
Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						<b>OGRID Number</b> 014538			
<b>Contact Party</b> Peggy Cole						<b>Phone</b> (505) 326-9700			
<b>Property Name</b> SAN JUAN 29-7 UNIT					<b>Well Number</b> 59	<b>API Number</b> 300390753700			
<b>UL</b> L	<b>Section</b> 27	<b>Township</b> 029N	<b>Range</b> 007W	<b>Feet From The</b> 1650	<b>North/South Line</b> FSL	<b>Feet From The</b> 990	<b>East/West Line</b> FWL	<b>County</b> RIO ARRIBA	

**II. Workover**

<b>Date Workover Commenced</b> 5/25/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BLANCO MESAVERDE
<b>Date Workover Completed</b> 6/7/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )  
  
Peggy Cole, being first duly sworn, upon oath states:  
1. I am the operator, or authorized representative of the Operator, of the above-reference Well.  
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table  
for this Well are complete and accurate.  
  
Signature Peggy Cole Title Reg. Administrator Date 1-4-00  
SUBSCRIBED AND SWORN TO before me this 4 day of Jan, 2000  
My Commission expires: 6/11/03 Mae Benally  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6/7/99

<b>Signature District Supervisor</b> <u>SSS</u>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>1/18/00</u>
---	------------------------------	----------------------------

**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**Sundry Notices and Reports on Wells**

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**  
**RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 27, T-29-N, R-7-W, NMPM

5. Lease Number  
SF-078425

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #59

9. API Well No.

30-039-07537

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

**13. Describe Proposed or Completed Operations**

5-25-99 MIRU. ND WH. NU BOP. TOOH w/186 jts 2 3/8" tbgs. TIH w/5 1/2" csg scraper to 3402'. SDON.

5-26-99 Blow well & CO to PBTD @ 5950'. TOOH w/csg scraper. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5110'. Load csg w/200 bbl 2% KCl wtr. PT CIBP to 3800 psi, OK. Pump 16 bbl 10% acetic acid & 13 bbl 2% KCl wtr. TOOH w/pkr. TIH, ran CBL-CCL-GR @ 3400-5110', TOC @ 3490'. Perf Lewis w/1 SPF @ 4360, 4362, 4364, 4366, 4368, 4370, 4425, 4427, 4429, 4431, 4433, 4435, 4476, 4478, 4480, 4540, 4542, 4544, 4615, 4617, 4619, 4621, 4623, 4625, 4670, 4672, 4674, 4676, 4678, 4680, 4740, 4742, 4744, 4746, 4748, 4750, 4780, 4782, 4784, 4786, 4788, 4790, 4860, 4862, 4864, 4866, 4868, 4870, 4930, 4932, 4934, 4936, 4938, 4940, 5025, 5027, 5029, 5031, 5033, 5035' w/60 0.3" diameter holes total. SDON.

5-27-99 TIH w/RBP & pkr; set RBP @ 5050', set pkr @ 4960'. Acidize w/200 gal 10% acetic acid. Release pkr & RBP, TOOH. TIH, SDON.

5-28-99 Frac Lewis w/978 bbl 20# linear gel, 1,710,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

5-29/31-99 Blow well & CO.

6-1-99 TOOH. TIH w/5 1/2" mill to 3400'. Blow well & CO to 5050'.

6-2/3-99 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_  
no

Title Regulatory Administrator Date 6/8/99

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

JUN 22 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR**

6-4-99 Blow well & CO. Drill out CIBP @ 5100'. TIH to PBTD @ 5952'. Blow well & CO.  
6-5/6-99 Blow well & CO.  
6-7-99 Blow well & CO. TOOH. TIH w/187 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5907'.  
Blow well & CO. RD. Rig released.

MAW	01	NC	PERIOD	DIS	AMOUNT
11	69656	199711	00		1330.35
11	69656	199712	00		3163.62
11	69656	199801	00		1635.24
11	69656	199802	00		1713.67
11	69656	199803	00		4636.12
11	69656	199804	00		3904.77
11	69656	199805	00		721.545
11	69656	199806	00		4652.79
11	69656	199807	00		6753.70
11	69656	199808	00		4033.20
11	69656	199809	00		2739.13
11	69656	199810	00		4640.04