

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(with instructions on reverse side)

Form G-331-1000
Budget Project No. 42-11074
5. LEASE DESIGNATION AND SURVEY NO.

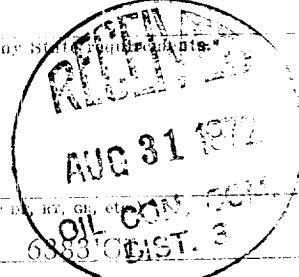
SF 078945

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT ACQUISITION NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 42 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws. Specify a space (7 below.) At surface 1600'N, 1160'E	10. FIELD AND TOWN, OR WILDCAT Blanco Mesa Verde
11. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws. Specify a space (7 below.) At surface 1600'N, 1160'E	11. TOWN, RANGE, MERIDIAN, AND SURVEY OR AREA Sec. 29, T-29-N, R-7-W NMPM
14. PERMIT NO.	12. COUNTY OF PARISH OR TERRITORY Rio Arriba New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	Squeeze ☒

(Note: Report results of multiple completion on Well Completion or Perforation Report and Log Form.)

17. INCIDENTS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and holes pertinent to this work.)*

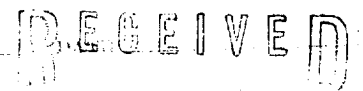
- 8-12-72 Pulled tubing, set cement retainer at 4598', squeezed open hole with 150 sks. cement.
- 8-13-72 Perforated squeeze hole at 2323', set cement retainer at 2241', squeezed thru perf with 250 sks. cement.
- 8-17-72 Sidetrack T.D. 5650', ran 172 joints 4 1/2", 10.5#, K-55 production casing, 5638' set at 5650' with 125 sks. cement. WOC 18 hours, top of cement at 4050'.
- 8-18-72 FBTD 5614', perf 5431-85', 5445-57', 5492-5500', 5510-20', 5558-66' with 16 shots per zone. Frac with 36,000# 20/40 sand, 28,950 gallons water, dropped 4 sets of 16 balls, flushed with 3600 gallons water. Baffle at 5415'. Perf 5284-94', 5308-18', 5332-42', 5352-72', 5384-5400' with 20 shots per zone. Frac with 44,000# 20/40 sand, 30,860 gallons water, dropped 4 sets of 20 balls, flushed with 3600 gallons water. Bridge plug at 4940', perf 4748-56', 4773-86', 4820-38', 4848-58', 4886-98' with 16 shots per zone. Frac with 36,000# 20/40 sand, 31,000 gallons water, dropped 4 sets of 16 balls, flushed with 3600 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED: *[Signature]* TITLE: Petroleum Engineer DATE: August 28, 1972

(This space for Initial or State official use)

APPROVED BY: TITLE: CONDITIONS OF APPROVAL, IF ANY:



AUG 30 1972

*See Instructions on Reverse Side