## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Choke Choke Choke Choke Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: 11,648 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Malti Peint Back Pressure Best  Choke Size 3/4" Method of Testing: Malti Peint Back Pressure Best  Sample Testing Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 764-580 v/68,300 gals. water, 100,000 gals. water, 100, cool gals. w					Dalla	is, Turas	Septent	ber 10,
Company or Operage   Company o					<b>\</b>			(Date)
The Law Please indicate location:  Please indicate location:  D	ARE H	EREBY RE	QUESTI	ING AN ALLOW	ABLE FOR A WE	LL KNOWN AS:	<b>502</b>	HE.
Please indicate location:  Please indicate location:  Top Oil/Gas Pay 5339 Name of Prod. Form.  PRODUCING INTERVAL -  Perforations 5764-5860, 5339-5578  Depth Open Hole Casing Shoe Tubing 5955  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Six Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Sixe Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Sixe Feet Sax Test After Acid or Fracture Treatment: 11,645 MCF/Day; Hours flowed Choke Sixe 3/4" Method of Testing (pitot, back pressure, etc.):  11,645 MCF/Day; Hours flowed Choke Sixe MCF/Day; Hours flowed Test After Acid or Fracture Treatment: 11,645 MCF/Day; Hours flowed Acid or Fracture Treatment: 11,645 MCF/Day; Hours flowed Acid or Fracture Treatment: 11,645 MCF/Day; Hours flowed Acid or Fracture Treatment (cive amounts of materials used, such as acid, water, oil, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 100,000 gals. water, 101, a samply 574-5860 w/63,500 gals. water, 102,600 gals. water, 103,600 gals. water, 103,600 gals. water, 104,600 gals. water, 1	/Co-				(Leste)	Vell No	, in	
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  5-1/2 2496.57 260  2** 5935  Casing 1936 Tubing Press.  Cil Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Thereby certify that the information given above is true and complete to the best of my knowledge:  SEP 1-2-1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  A. M. Wiederbahr  Name.  Name.  A. M. Wiederbahr  Name.  Name.	Size	Feet	Sax	Test After Acid	or Fracture Treatme	ent: 11,040	_MCF/Day; Hours fl	lowed
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Oil Transporter  Gas Transporter  El Paso Interest Gas Company  SEP 1 2 1968  I hereby certify that the information given above is true and complete to the best of my knowledge. CON. CON proved. SEP 1 2 1958.  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Original Signed Emery C. Arnold  Supervisor Dist. # 3  South Research Company or Operator)  A. M. Wiederhalm gnature)  Mar., Exploration Department  Send Communications regarding well to:  Name.  Name.	1-2/0	<del>                                     </del>		sand): 5751-	5860 ¥/68,890 g	pals. water, 100,	000# send: 5	339-5576
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I hereby certify that the information given above is true and complete to the best of my knowledge.  SEP 19:358						***************************************	SEP 1	2 1918
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