

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 9, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit Well No. 69, in SE 1/4 NE 1/4  
(Company or Operator) (Lease)

H Sec. 25 T. 29N R. 7W NMPM, Blanco Pool  
Unit Letter

Rio Arriba County Date Spudded 5-30-58 Date Drilling Completed 6-10-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1535'N, 930'E

Elevation 6755' Total Depth 5985' PBD

Top Oil/Gas Pay 5339' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5339-5423; 5466-5480; 5532-5540; 5550-5562;  
Perforations 5570-5578; 5764-5860

Open Hole None Depth 5984' Casing Shoe 5935' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	187'	225
7 5/8"	3780'	200
5 1/2"	2497'	260
2"	5935'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 11,648 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,890 gal. water & 100,000# sd; 100,000 gal. water & 100,000# sd  
Casing Tubing Date first new  
Press. 1050 Press. 1050 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Sou. Union Gas Co. as the San Juan 29-7 Unit No. 69. This well is within the limits of the San Juan 29-7 Unit, therefore, El Paso Natural Gas Company will be the operator with name changed to the E.P.N.G. San Juan 29-7 Unit No. 69.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 11 1958, 19

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed R. G. MILLER  
(Signature)

OIL CONSERVATION COMMISSION  
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. RECEIVED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Protraction Office	<u>1</u>	
State Land Office		
U. S. C. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>