

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 AUG -5 PM 4: 58

1. Type of Well

GAS

070 FARMINGTON, NM

5. Lease Number

SF-078424

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

2. Name of Operator

MERIDIAN OIL

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #53

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-07544

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 800' FEL, Sec.27, T-29-N, R-7-W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Pay add

13. Describe Proposed or Completed Operations

It is intended to add the Lewis formation to the subject well in the following manner:

NU BOP. TOOH w/Mesaverde tubing. Set bridge plug above the existing Mesaverde perforations. Perforate and fracture treat the Lewis interval of the Mesaverde. Clean out the all intervals and test potential. Rerun tubing. Return the well to production.

RECEIVED
AUG 12 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ADM8) Title Regulatory Administrator Date 8/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date APPROVED

CONDITION OF APPROVAL, if any:

AUG 06 1996

DISTRICT MANAGER

NMOC

San Juan 29-7 Unit #53 **Unit H, Sec 27, T-29-N, R-7-W**

Location: 1550' FNL, 800' FEL
 Rio Arriba County, NM

Latitude: 36-41-59
Longitude: 107-33-5

Current Field: Blanco Mesaverde
Spud: 8/12/56
Elev GL: 6374'
TD: 5566'

Logs Run: ES, GR, ML, TS
Completed: 9/10/56
Elev KB: 6384'
PBTD: 5510'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
13-3/4"	10-3/4"	32.75#	S.W.	177'	125 sks	Surf (Circ)
9-5/8"	7-5/8"	26.4#	J-55	3282'	250 sks	2890' (TS)
6-3/4"	5-1/2"	15.5#	J-55	5561'	300 sks	3490' (TS)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
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TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	J-55	5490'	175		

FORMATION TOPS:

Ojo Alamo	2285'	Pictured Cliffs	3172'	Pt Lookout	5322'
Kirtland	2381'	Cliffhouse	4805'	Gallup	--
Fruitland	2906'	Menefee	5003'	Dakota	--

Completions:

Point Lookout - MV

Perfs: 5346-66, 5394-5408, 5450-62, 5487-5503 w/ 4 spf

Frac: 60,000# sand and 50,000 gal water

Cliffhouse - MV

Perfs: 4912-22, 4932-41, 4958-72, 4994-5005 w/ 4 spf.

Frac: 60,000# sand and 51,000 gal water

SIWHP: 1064 psi AOF: 15,193 mcf/d

Cementing Information

10-3/4" casing cemented w/ 125 sks "Reg".

7-5/8" casing cemented w/ 100 sks "Reg", 100 sks Pozmix w/ 4% gel, 50# Flocele followed w/ 50 sks "Neat".

5-1/2" casing cemented w/ 150 sks "Reg" & 50 sks Pozmix.

Workover History:

N/A

ADM:rjp 8/ 2/96

SAN JUAN 29-7 UNIR #53

Unit H, Section 27, T-29-N, R-7-W
Lat. 36-41-59, Long. 107-33-5

CURRENT WELLBORE SCHEMATIC

