

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
OCT - 7 1996

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 800' FEL, Sec. 27, T-29-N, R-7-W, NMPM

H

5. Lease Number  
SF-078424

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 U #53

9. API Well No.  
30-039-07544

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Pay add  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-21-96 MIRU. ND WH. NU BOP. TOO H w/64 jts 2 3/8" tbg. Tbg twisted off @ slips. TIH w/fishing tools. TOO H w/rest of 2 3/8" tbg. TIH w/gauge ring to 4800'. TIH w/5 1/2" CIBP, set @ 4600'. TOO H. Load hole w/70 bbl 2% Kcl wtr. PT csg & CIBP to 1000 psi/30 min, OK. TIH, ran CBL-CCL-GR @ 3200-4600' w/1000 psi, TOC @ 3530'.

9-22-96 TIH, perf Lewis w/1 SPF @ 3907, 3922, 3953, 3968, 4082, 4134, 4164, 4214, 4281 4320, 4410, 4471, 4523' w/13 holes total. TIH w/5 1/2" FB pkr, set @ 4553'. PT CIBP to 3800 psi, OK. Reset pkr @ 3738'. Acidize w/2000 gal 15% Hcl. Frac Lewis w/75,642 gal slk wtr, 102,600# 20/40 Arizona sd. CO after frac. Reset pkr. Blow well & CO.

9-23/26-96 Blow well & CO.

9-27-96 Blow well & CO. TOO H. TIH, ran after frac log. Set 5 1/2" RBP @ 3550'. Load hole w/85 bbl 2% Kcl wtr. PT RBP to 1000 psi, OK. Dump 2 sx sd on RBP. Perf sqz holes @ 3475'. TOO H. TIH w/5 1/2" FB pkr, set @ 3155'. Load backside. Pressure up to 500 psi. Pump 30 bbl 2% Kcl 20 bbl wtr ahead. Pump 100 sx Cla "B" cmt w/2% calcium chloride. Displace w/15 bbl wtr. Sqz to 1500 psi. WOC. Release pkr, TOO H. WOC. TIH, drill cmt @ 3203-3291'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/30/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 03 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

9-28-96 Drill cmt @ 3291-3481'. Circ hole clean. PT sqz & csg to 1000 psi/30 min, OK.  
TOOH. TIH w/retrieving tool, latch RBP. TOOH. TIH, blow well & CO. Drill CIB  
@ 4600'. Blow well & CO to 5510'.

9-29-96 Blow well & CO. TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 tbg, landed @ 5490'. ND  
BOP. NU WH. Blow well & CO. RD. Rig released.