

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- |  |   |
|--|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON<br/>RESOURCES</b></p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>1550' FNL, 800' FEL, Sec <sup>H</sup>27, T-29-N, R-7-W</p> | <p>5. Lease Number<br/>SF 078424</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 29-7 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 29-7 U #53</p> <p>9. API Well No.<br/>30-039-07544</p> <p>10. Field and Pool<br/>Blanco MV</p> <p>11. County and State<br/>Rio Arriba Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                   | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing                 | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other -remove packer |  |

13. Describe Proposed or Completed Operations

It is intended to remove the packer from the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JAN 29 1998  
OIL CON. DIV.  
DIST. 3

6478  
JAN 29 1998 1:30 PM  
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed *Donna W. Spencer* (SCOpps) Title Regulatory Admin. Date 1/12/98

(This space for Bureau or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title \_\_\_\_\_ Date JAN 27 1998

CONDITION OF APPROVAL, if any:

NMCCD

## San Juan 29-7 Unit #53

### Packer Retrieval

#### General Procedure

---

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

---

\*\*\*All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.\*\*\*

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in F-nipple @ 5461' kb. Tubing should be dead. ∴

1. MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP. ∴
2. PU tubing to release 5 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
3. TOOH w/ 146 jts 2 3/8" 4.7# J-55 EUE tbg, 1.87" Model L sliding sleeve, 1 jt 2 3/8" 4.7# J-55 EUE tbg, and pull 5 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
6. Install tbg slips. Remove and LD packer and sliding sleeve.
7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
8. Screw stripping rubber back onto the stripping head assembly.
9. Open pipe rams and continue to TOOH w/ 28 jts 2 3/8" 4.7# J-55 EUE tbg, F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (176 jts total) .
10. Rabbit and TIH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, F-nipple (set @ 5457'kb), 175 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 5491kb'.

## San Juan 29-7 Unit #53

### Packer Retrieval

#### General Procedure

---

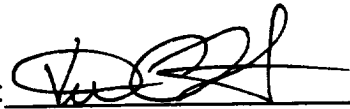
Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. **BE SAFE.**

---

\*\*\*All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.\*\*\*

12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Larry Byars (326-9865) in Production Operations for well tie-in. RDMO.

Recommended: \_\_\_\_\_



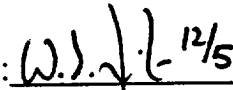
Summer Engineer II

Approved: \_\_\_\_\_



Regional Team Leader

Approved: \_\_\_\_\_



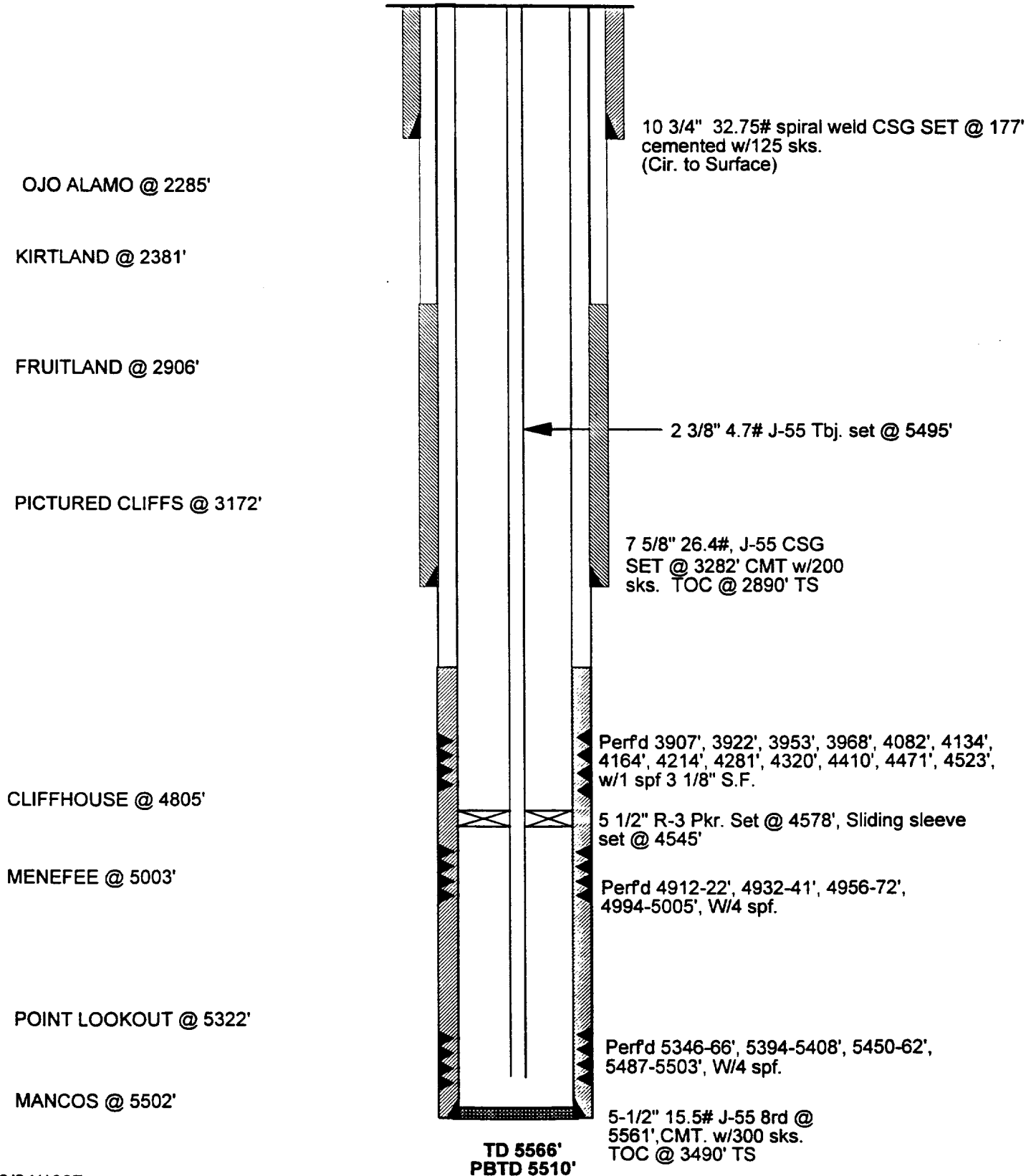
Drilling Superintendent

# SAN JUAN 29-7 UNIT 53

CURRENT

LEWIS/BLANCO MESAVERDE

UNIT H, SEC 27, T29N, R7W, RIO ARRIBA, NM



09/04/1997