

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells
RECEIVED
APR 28 1993
OIL CON. DIV.
DIST. 3
RECEIVED
APR 21 1993
BLM

Type of Well
GAS

Name of Operator
MERIDIAN OIL

Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M
880' N, 840' E Sec. 28, T-29-N, R-7-W, NMPM
830

5. Lease Number
SF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #40
9. API Well No.
10. Field and Pool
Blanco Mesa Verde
11. County and State
Rio Arriba Co, NM

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

Describe Proposed or Completed Operations

04-02-93 MOL&RU. ND WH. NU BOP. Work stuck tbg. Ran free point. Jet cut tbg @ 5500'. Pull free, TOOH w/tbg.
04-03-93 Set cmt ret @ 5152'. Cmt w/50 sx Class "B" w/5#/sx gilsonite, 1/4#/sx celloflake (62 cu.ft.), tail w/150 sx Class "B" w/10% silica flour, 0.5% dispersent (149 cu.ft.). Displace w/2 BW. Unsting f/retainer. TOOH. Ran CBL.
04-04-93 Set pkr @ 3111'. Hole @ 3300-3416'. Squeeze w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). Perf 2 holes @ 2830'. Set cmt ret @ 2795'. Squeeze w/150 sx Class "B" neat, tail w/150 sx Class "B" w/2% calcium chloride (354 cu.ft.). Reverse out. WOC.
04-05-93 Drl out. Test to 500#. Drl out cmt ret & cmt to 2835'. PT 500#, ok. Drl out 3260-3450'. PT 500#, ok. Tag cmt ret @ 5152'. Drl cmt ret @ 5152' & cmt to 5180'. Drl cmt to 5211'. Kick off.
04-06-93 Drl to 5242'. Twist off DP, fishing.
04-07-93 Fishing

(cont'd on back)

I hereby certify that the foregoing is true and correct.

igned [Signature] Title Regulatory Affairs Date 4/20/93

This space for Federal or State Office use)

PROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

APR 26 1993

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

- 04-08-93 Wash over fish 5219-20'. TOOH, left skirt in hole. TIH w/overshot to work over fish @ 5219'. TOOH, no recovery. Set cmt ret @ 5145'. Pump 40 BW. Cmt w/100 sx Class "B" w/1% calcium chloride, 1% CFR-3, 0.5% dispersent, 10% silicat flour (99 cf). Displace w/38 BW. Sting out of ret. Circ 48 BW, circ 0.5 bbl of light cmt to surface. WOC.
- 04-09-93 Drl cmt 5145-5206'. Blow down.
- 04-10-93 Drl 5206-5231'. Twisted off. Fishing.
- 04-11-93 Fishing.
- 04-12-93 Fished, no recovery. Set CIBP @ 5122'. Load hole w/60 vis muc. Mill window in 7" csg 5096-97'.
- 04-13-93 Mill window 5096-5108'.
- 04-14-93 Ream thru window 5096-5110'. Blow dry. Drl 5110-5336'.
- 04-15-93 Drl 5366-6340' TD.
- 04-16-93 Blow w/gas. Ran 151 jts 4 1/2", 10.5#, K-55 ST&C csg, 6327', landed @ 6340'. Float insert @ 6297'. Cmt w/90s x Class "B" 65/35 Poz w/6% gel, 2% calcium chloride (159 cu.ft.), tailed w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.).
- 04-17-93 WOC. TIH w/scraper, CO to 6297'. Ran CBL 6297-4000', good bond. TOC 4365'. Set FBP @ 30'. PT 3800#/15 min. Perf 5819-6006'. ED w/2500 gal acid.
- 04-18-93 Set FBP @ 30'. Frac Pt Lookout w/20/40 sand & slick water. Set RBP @ 5769'. Dump 5 gal sand on RBP. Set FBP @ 30'. PT 3800#/15 min, ok. Perf Cliff House & Menefee 5269-5637'. Set FBP @ 30'. BD w/2700 gal. 15% acid. Set FBP @ 30'. Frac w/20/40 sand & slick water. Blow down.
- 04-19-93 Blow down.
- 04-20-93 TOOH w/RBP. Tag fill @ 600'. Blow w/gas.
- 04-21-93 Ran 190 jts 2 3/8", 4.7#, J-55 8rd EUE tbg, 6008' landed @ 6021'. F nipple @ 5988'. ND BOP. NU WH. Released rig.