

## NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

[illegible]

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**PACIFIC NORTHWEST PIPELINE CORPORATION**

**San Juan Unit 29-7**

(Company or Operator)

(L-229)

Well No. 58-26, in SW 1/4 of SW 1/4, of Sec. 26, T. 29 N, R. 7 W, NMPM.

## Blanco Moss Verde

Pool.....Rio Arriba

**..County.**

Well is 840 feet from South line and 890 feet from West line.

of Section 26..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced December 22, 19 56 Drilling was Completed January 6, 19 57

Name of Drilling Contractor.....**Saga Drilling Company**

Address.....Aztec, New Mexico

**Derrick Floor** **6382'** The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from 4894' to 5494' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.



## CASING RECORD

| SIZE    | WEIGHT<br>PER FOOT | NEW OR<br>USED | AMOUNT   | KIND OF<br>SHOE | CUT AND<br>PULLED FROM | PERFORATIONS | PURPOSE |
|---------|--------------------|----------------|----------|-----------------|------------------------|--------------|---------|
| 10-3/4" | 32.75              | New            | 183.75'  | Tex. Pat.       |                        |              |         |
| 7"      | 23                 | New            | 3390.47' | Guide Shoe      |                        |              |         |
| 5"      | 11.5               | New            | 5560.04' | Float Shoe      |                        |              |         |
| 2-3/8"  | 4.7                | New            | 5448.22' | (Tying)         |                        |              |         |

### MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 15"          | 10-3/4"        | 197'      | 200                 | Pump Plug   |             |                    |
| 7-3/4"       | 7"             | 3400'     | 100                 | Pump Plug   |             |                    |
| 6-1/4"       | 5"             | 5568.43'  | 150                 | Pump Plug   |             |                    |

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Part 5488-91, 5464-68, 5456-60, 5432-48, 5412-28, 5402-08, 5382-98, 5356-78, 5292-5306,  
5254-64, 5102-06, 5090-98, 5074-80, 5060-66, 4982-96, 4966-70, 4950-62, 4906-36, 4894-98.

Frac w/152,800 gals water only. ND 1500#, IP 1500#, avg 1850#, max 1900#, final 1850#, standing vac. IR 58 bbls/min. Used 650 rubber balls.

### Result of Production Stimulation.

## Depth Cleaned Out... 3570'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0' feet to 5570' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 5,822 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1097 tubing 1106 Casing  
Length of Time Shut in 7 days. CACF 12,017

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers.  
T. Queen.  
T. Grayburg.  
T. San Andres.  
T. Glorieta.  
T. Drinkard.  
T. Tubbs.  
T. Abo.  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo 2193' to 2398'  
T. Kirtland-Fruitland 2398' to 3172'  
T. Farmington.  
T. Pictured Cliffs 3172' to 3285'  
T. Menefee 3285' to 5350'  
T. Point Lookout 5350' to 5570'  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.

## FORMATION RECORD

| From  | To    | Thickness<br>in Feet | Formation       | From | To | Thickness<br>in Feet | Formation |
|-------|-------|----------------------|-----------------|------|----|----------------------|-----------|
| 0'    | 2193' | 2193'                | Surface         |      |    |                      |           |
| 2193' | 2398' | 205'                 | Ojo Alamo       |      |    |                      |           |
| 2398' | 2880' | 482'                 | Kirtland        |      |    |                      |           |
| 2880' | 3172' | 292'                 | Fruitland       |      |    |                      |           |
| 3172' | 3285' | 113'                 | Pictured Cliffs |      |    |                      |           |
| 3285' | 4905' | 1620'                | Lewis           |      |    |                      |           |
| 4905' | 4998' | 93'                  | Cliff House     |      |    |                      |           |
| 4998' | 5350' | 352'                 | Menefee         |      |    |                      |           |
| 5350' | 5570' | 220'                 | Point Lookout   |      |    |                      |           |
| 5570' |       |                      | Total Depth     |      |    |                      |           |

|                             |     |           |  |
|-----------------------------|-----|-----------|--|
| OIL CONSERVATION COMMISSION |     |           |  |
| AZTEC DISTRICT OFFICE       |     |           |  |
| No. Copies Received         | 5   |           |  |
| DISTRIBUTION                |     |           |  |
|                             | NO. | FURNISHED |  |
| Operator                    |     | 1         |  |
| Santa Fe                    |     | 1         |  |
| Production Office           |     |           |  |
| State Land Office           |     |           |  |
| S. G. S.                    |     | 2         |  |
| Transporter                 |     |           |  |
| File                        |     | 1         |  |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 6, 1957

(Date)

Company or Operator. PACIFIC NORTHWEST PIPELINE CORPORATION  
Name. T. A. Dagan

Address. 405 1/2 West Broadway  
Position or Title. Assistant Division Manager