

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

October 5, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company San Juan Unit 29-7, Well No. 73, in SE 1/4 SW 1/4,

(Company or Operator)  
N 24

(Lease)  
29N 7W

Blanco Mesaverte

Pool

Unit Letter

Rio Arriba

County. Date Spudded 8-26-59

Date Drilling Completed

9-13-59

Please indicate location:

Elevation 6731' Total Depth 6041' FBTD

Top Oil/Gas Pay 5300' Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 1st stage - 5740-5992', 2nd stage - 5300-5636'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing 5298'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: too small to measure MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	234.80	200
7-5/8	3784	200
5-1/2	3520.38 6040.49	275 liner
2" Tbg.	5298	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5,084 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Back Point pressure Test  
CAOP 14,490 MCF/D

1st stage - 1531 bbls. water, 90,000# sand dropped 230 rubber balls.  
sand): IR-46.7 BPM. 2nd stage - 1420 bbls. water, 70,000# sand,  
Casing Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1088# Press. 1088# oil run to tanks 90 rubber balls. IR - 52.1 BPM

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 7 1959, 19\_\_\_\_

SOUTHERN UNION GAS COMPANY

(Company or Operator)  
Original Signed By

By: P. J. CLOTE  
Paul J. Clote (Signature) Manager

Title Drilling and Production

Send Communications regarding well to:

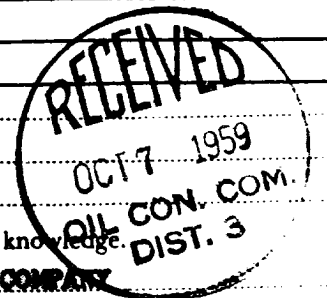
Name Paul J. Clote

Address 1001 Burt Building, Dallas, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

Regulator ☒

REGISTRATION

OWNER

/

/

/

U. S.

Texas

File

/

☒