

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

72-516

Pool Blanco Formation Mesa Verde County Rio Arriba
Purchasing Pipeline El Paso Natural Gas Date Test Filed _____

Operator El Paso Natural Gas Lease San Juan 23-7 Well No. 73
Unit I Sec. 24 Twp. 29 Rge. 7 Pay Zone: From 5992 To 5300
Casing: OD 3-1/2 WT. 15.5 Set At 6040 Tubing: OD 2 WT. 4.7 T. Perf. 5268
Produced Through: Casing _____ Tubing X Gas Gravity: Measured .671 Estimated _____
Date of Flow Test: From 12/22/59 To 12/30/59 * Date S.I.P. Measured 10/1/59
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (_____) ² x sp. const. 558 = 570 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 570 psia (h)
P_f = (h) + (f) _____ = 570 psia (i)
Wellhead casing shut-in pressure (Dwt) 1088 psig + 12 = 1100 psia (j)
Wellhead tubing shut-in pressure (Dwt) 1088 psig + 12 = 1100 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 1100 psia (l)
Flowing Temp. (Meter Run) 83 °F + 460 _____ = 543 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 550 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} = \frac{\text{_____}}{\text{_____}} = \text{_____} \right)^* = \text{1306} \text{ MCF/da}$
(Integrated)

DELIVERABILITY CALCULATION

D = Q 1306 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{1.0665}{1.0495} = \text{1371} \text{ MCF/da.}$
907500
850874

SUMMARY

P_c = 1100 psia
Q = 1306 Mcf/day
P_w = 599 psia
P_d = 550 psia
D = 1371 Mcf/day

Company El Paso Natural Gas
By _____ Original Signed
Title _____
Witnessed by Harold L. Kendrick
Company _____

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
3535	.227	150.774	34.226	324,900	379,126	599

D at 500 = 1375



