## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS  DEC31 1932  2. Name of Operator Meridian Oil Inc.  CH CON. DIV  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M 910*FSL, 970*FML Sec.20 T-29-N, R-7-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission  X Notice of Intent Budging Back Casing Repair Final Abandonment Altering Casing Conversion to Injection  TOH W/tbg, If tbg is stuck, cut off tbg approx 100* below csg shoe. Set cut ret near bottom of 7" csg, TIH W/2 3/8" tbg, Co. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside W/wtr. PT 500 psi. Squeeze open hole W/cmt. Pull out of ret. Spot cmt on top of ret. Full up one joint, reverse excess cmt out. Run CEL. Ferf squeeze holes above TOC. Squeeze cmt to 50" above 0jo Alamo. Drl to 10" below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000*. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.	Sundry Notices and Reports on Wel	ls		
1. Type of Well GAS    Condition   Conditi		5.		
2. Name of Operator Meridian Oil Inc.  Oil CON. DIV  Meridian Oil Inc.  Oil CON. DIV  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 910'FSL, 970'FWL Sec.20 T-29-N, R-7-W, NMPM  10. Field and Pool Blanco Mesa Verde Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Plugging Back Casing Repair Water Shut off Conversion to Injection Altering Casing Conversion to Injection X Other - sidetrack workover  13. Describe Proposed or Completed Operations It is intended to workover the subject well in the following manner:  TOOH W/tbg. If tbg is stuck, cut off tbg approx 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below T'c csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  14 I hereby certify that the foregoing is true and correct.  Signed Manual Manual (KS) Title Regulatory Affairs  Date 22/16492  (This space for Federal or State Office use) APPROVED BY  CONDITION OF APPROVAL, if any:  Notice of Notice On Notice, REPORT ON 10. File of Notice, Name of Notice On Notice, Nam	1. Type of Well GAS	6.	If Indian, All. or	
San Juan 29-7 Units  San Juan 29-7 Units  8. Well Name & Number  10. Field and Pool  Blanco Mesa Verde  11. County and State  Recompletion  70. Notice of Inter  12. CHECK APPROPRIATE BOTT  13. Describe Proposed or Inter  14. Therefore Proposed or Inter  8. Well Name & Number  15. APPROVED  16. Charge of Name Number  16. Charge of Name  17. Charge of Name  18. Charge of Name  18. Charge of Name  190	DEC3 1 1992	7.	Unit Agreement Name	
4. Location of Well, Footage, Sec., T, R, M 910'FSL, 970'FWL Sec.20 T-29-N, R-7-W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Subsequent Report Plugging Back Subsequent Report Plugging Back Subsequent Report Subsequent Report Subsequent Report Plugging Back Subsequent Report Subsequent Repo	Meridian Oil Inc. ON CON. DIV	8.	Well Name & Number	
910'FSL, 970'FWL Sec.20 T-29-N, R-7-W, NMPM  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission    X		9.		
Type of Submission    X			Blanco Mesa Verde County and State	
X   Notice of Intent			PORT, OTHER DATA	
Recompletion New Construction    Subsequent Report   Plugging Back   Non-Routine Fracturing				
Casing Repair Water Shut off Altering Casing Conversion to Injection Tother - sidetrack workover	_x_ Notice of Intent Abandonment	Cn	ange of Plans	
Tinal Abandonment  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Tother - sidetrack workover  13. Describe Proposed or Completed Operations  It is intended to workover the subject well in the following manner:  TOOH w/tbg. If tbg is stuck, cut off tbg approx 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Dr1 to 10' below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  14 I hereby certify that the foregoing is true and correct.  Signed (KS) Title Regulatory Affairs Date 12/16792  (This space for Federal or State Office use)  APPROVED BY Title Date WARD APPROVAL, if any:	Subsequent Report Plugging Back	_ No	n-Routine Fracturing	
Tooh w/tbg. If tbg is stuck, cut off tbg approx 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  The results of the result	Casing Repair	wa	ter Shut off	
It is intended to workover the subject well in the following manner:  TOOH w/tbg. If tbg is stuck, cut off tbg approx 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  14  I hereby certify that the foregoing is true and correct.  Signed Manual (KS) Title Regulatory Affairs Date 12/16m92  (This space for Federal or State Office use)  APPROVED BY  Title  Date 3  APPROVEL BY  CONDITION OF APPROVAL, if any:				
TOOH w/tbg. If tbg is stuck, cut off tbg approx 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze cpen hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  14  I hereby cerbify that the foregoing is true and correct.  Signed (KS) Title Regulatory Affairs Date 12/16/92  (This space for Federal or State Office use)  APPROVED BY Title Date 3/2 APPROVAL, if any:	13. Describe Proposed or Completed Operations			
cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using knuckle joint. Drill to 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production.  14  I hereby certify that the foregoing is true and correct.  Signed (KS) Title Regulatory Affairs Date 72/16/92  (This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Condition of Approval is true and correct.  Condition of Approval is true and correct.  Condition of Approval is true and correct.  Condition of Approval is any through the way through ret, load by the work in the work in the way through ret, load by the work in the way through ret, load by the way through ret, load by the work in the way through ret, load by through ret, load by the way through ret, load by through ret, l	It is intended to workover the subject well in the	ne fo	llowing manner:	
14. I hereby certify that the foregoing is true and correct.  Signed (KS) Title Regulatory Affairs  (This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  The space of the space	cmt ret near bottom of 7" csg. TIH w/2 ret. Test tbg to 2500 psi. Sting all the backside w/wtr. PT 500 psi. Squeeze ope of ret. Spot cmt on top of ret. Pull up excess cmt out. Run CBL. Perf squeeze cmt to 50' above Ojo Alamo. Drl to 10' Sidetrack using knuckle joint. Drill to string of 4 1/2" csg & cmt. Selectively	8/8" e way en ho o one hole belo o 600 y per	tbg, CO. Sting into through ret, load le w/cmt. Pull out joint, reverse s above TOC. Squeeze w 7" csg shoe. 0'. Run a full f and frac the Mesa	
14. I hereby certify that the foregoing is true and correct.  Signed (KS) Title Regulatory Affairs  (This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title  APPROVED  APPROVAL, if any:	verde formation and return well to produ	10010	<u>e</u>	
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title  Date   APPROVED  APPROVAL			F 92 DEC	
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title  Date   APPROVED  APPROVAL	14. I hereby certify that the foregoing is true and	corre	ct. 5 BC	
(This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title  Date   APPROVED  APPROVAL	Signed My Market (KS) Title Regulatory A:	ffair	s Date ₹2/16≠92	
APPROVED BY Title Date CONDITION OF APPROVAL, if any:  Title Date CONDITION OF APPROVAL, if any:	(This space for Federal or State Office use)		* **	
•	APPROVED BYTitle		Da <del>it</del> e ω	
	CONDITION OF APPROVAL, II dily:			