

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit, Well No. 66, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 22, Sec. 22, T. 29N, R. 7W, NMPM., Blanco Pool  
Unit Letter

Rio Arriba

County. Date Spudded 4-17-58 Date Drilling Completed 5-13-58

Elevation 6785' Total Depth 5948' ~~xxxx~~ C.O. 5911'

Please indicate location:

Top Oil/Gas Pay 5316' (Perf.) Name of Prod. Form. Mesa Verde

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
|   | X |   |   |

PRODUCING INTERVAL 5316-5336; 5360-5372; 5386-5408; 5718-5730; 5740-

Perforations 5760; 5774-5824; 5834-5856; 5876-5898

Open Hole None Depth Casing Shoe 5945' Depth Tubing 5854'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

| Size    | Feet  | Size |
|---------|-------|------|
| 10 3/4" | 160'  | 150  |
| 7 5/8"  | 3747' | 150  |
| 5 1/2"  | 2261' | 250  |
| 2"      | 5854' | ---  |

Test After Acid or Fracture Treatment: 20,383 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

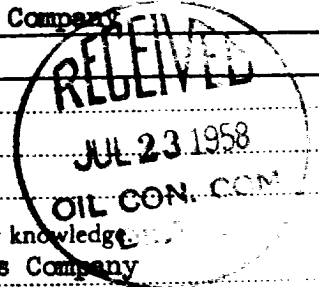
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. water & 60,000# sd; 35,000 gal. water & 40,000# sd.

Casing Press. 1079 Tubing Press. 1071 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1958 July 21, 19 58

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

| OIL CONSERVATION COMMISSION |  |                                     |
|-----------------------------|--|-------------------------------------|
| FIELD OFFICE                |  |                                     |
| NAME                        |  |                                     |
| ADDRESS                     |  |                                     |
| CITY                        |  |                                     |
| STATE                       |  |                                     |
| DATE                        |  |                                     |
| INITIALS                    |  |                                     |
| SIGNATURE                   |  |                                     |
| FILE                        |  | <input checked="" type="checkbox"/> |