

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150' FSL, 1840' FWL Sec. 23, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-045-
5. Lease Number
Fee
6. State Oil&Gas Lease
Fee
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
67
9. Pool Name or Wildcat
Blanco Mesa Verde
10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

03-20-94 MOL&RU. ND WH. NU BOP. TOO H w/tbg. Ran scraper to 3233'. Set CIBP @ 3200'. PT 1000#/15 min, ok.
03-21-94 Ran CBL 3200-50'. 100% 3200-2550', stringers 2550-2350'. 5-60% 2350-450'. Free 450-50'. TIH, tag up @ 3195'. Set slide, top of window 3177', bottom 3190'. Circ hole. Unload w/gas.
03-22-94 Drl 3177-3180'. Drill w/window mill 3180-90'. TIH to top of window 3177'. Ream thru window 3191-3270'.
03-23-25 Drl to 5415'.
03-26-94 Drl to 5750'. Ran DIL-LDT, Temp. CNL, GR
03-27-94 Est circ. Ran 129 jts 4 1/2", 10.53, K-55 ST&C csg landed @ 5755'. Float shoe on btm, float insert @ 5708'. Cmt w/290 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, and 0.3% Halad 344 (478 cu.ft.), tail w/100 sx Class "B" neat w/25 calcium chloride (118 cu.ft.). Dropped plug, locked up, left 5 bbl cmt in csg. WOC.
03-28-94 TIH, tag cmt @ 5320'. Est circ. Drl cmt 5320-5698'. Ran CBL 5695-2200' (90-100% bond), 2200-1730 (cmt stringers), 1730-1535' (free pipe). Set pkr @ 60'. PT csg 3800#. Perf lower Pt Lookout 5272-5655 w/0.31" holes (20 holes). Try to est inj rate. Bled to 3700#/15 min. Spot acid.
03-29-94 TIH to 5658'. Spot 6 bbl acid 5655-5272'. BD w/29 bbl acid.
03-30-94 Re-perf Cliff House & Menefee 5160-4856', eight holes, total 30 holes. SAP tool 4956-5169'. Spot acid across perfs. TOO H w/SAP tool. Frac w/107,960 gal slick wtr and 80,800# 20/40 sand. Flush w/3066 gal slick wtr. Set RBP @ 4555'. PT 3800#. Perf Lewis 4529-3856' w/22 holes. Est inj rate. Spot acid across perfs.
03-31-94 Frac w/79,170# 20/40 sand and 102,606 gal slick wtr. TIH, blowing down.
04-01/05 Blow well and CO.
04-06-94 Ran 2 3/8", 4.7#, J-55 tbg landed @ 5650'. F nipple @ 5618'. ND BOP. NU WH. Released rig.

SIGNATURE

Regulatory Affairs April 6, 1994

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #4 Date APR 07 1994