

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico
(Place)

2/10/59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Marshall, Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 19, T. 29N, R. 7W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded Re completed 9/19/58
Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 6715 G Total Depth 5775 PBD

Top Oil/Gas Pay 5012 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 5003-5775 Depth 5003 Depth 5748
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: Because of bridge between Cliff House and Point Lookout, the tubing was
Perforated at depths of 5132 and 5101 feet. Put back on production 9/20/58

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 17 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

El Paso Natural Gas
(Company or Operator)

By: Tony L. King (Signature)
Production Engineer

Title _____
Send Communications regarding well to:

Name _____

Address _____

