

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1520' FSL, 970' FWL, Sec. 21, T-29-N, R-7-W, NMPM

8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 U #51
9. API Well No.
30-039-07574
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

AUG 06 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

6-7-99 MIRU. ND WH. NU BOP. SDON.

6-8-99 TOO H w/175 jts 1 1/2" tbq. TIH w/5 1/2" RBP, set @ 5320'. Load hole w/2% KCl wtr. TOO H. TIH, ran CBL-CCL-GR @ 3700-5320', TOC on 5 1/2" @ 3800'. Good bond across proposed interval. TOO H. SDON.

6-9-99 TIH, latch RBP. TOO H. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5770', set pkr @ 5760'. PT CIBP to 3800 psi, OK. Release pkr. Pump 7 bbl 15% HCl across Menefee interval. TOO H w/pkr. TIH, perf Menefee w/2 SPF @ 5516, 5518, 5520, 5530, 5588, 5613, 5654, 5656, 5659, 5737, 5739, 5741, 5755, 5757' w/28 0.3" diameter holes total. TOO H. TIH w/pkrs, set @ 5484' & 5294'. Load annulus w/2% KCl wtr. SDON.

6-10-99 Acidize w/1260 gal 15% HCl. Frac Menefee w/936 bbl 30# linear gel, 58,500# 20/40 Arizona sd. TOO H w/pkrs. TIH w/5 1/2" CIBP & pkr; set CIBP @ 5300'. Set pkr. PT CIBP to 3800 psi, OK. Release pkr. Pump 17 bbl 10% acetic acid across Lewis interval. TOO H w/pkr. TIH, perf Lewis w/1 SPF @ 4355-6010' w/60 0.3" diameter holes total. TOO H. TIH, break down intervals w/200 gal 10% acetic acid.

6-11-99 Break down intervals w/200 gal 10% acetic acid. TOO H w/pkr & RBP. TIH w/5 1/2" pkr, set @ 4254'. Frac Lewis w/45,000 gal 80# Qual foam, 200,000# 20/40 Arizona sd, 20# linear gel. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/18/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 1999

NMCCD

FARMINGTON FIELD OFFICE