

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company Box 990 Farmington, New Mexico  
(Address)

LEASE San Juan 29-7 WELL NO. 75-23 UNIT G S 23 T 29-N R 7 W  
DATE WORK PERFORMED 5-23-60 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spud Date 5-28-60.  
Total Depth 137.  
Ran 3 joints 10 3/4", 32.75 # S.W. casing (121) set at 131.

1. Volume of cement used 187 cu.ft.
2. Mixture used- 50 % reg. cement, 5 % Diamix "A" containing 2 % A-6
3. Temperature of slurry when mixed- 60°.
4. Formation temperature- 70°.
5. Strength of cement in 12 hours. -587 PSI.
6. Time cement was in place when tested--12 hrs.  
Casing held 600 PSI 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. 3  
Date JUN 6 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED B.H. MEANS  
Position Petroleum Engineer  
Company El Paso Natural Gas Company



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