

5 NMCC

2 NIP

1 Cutler

1 File

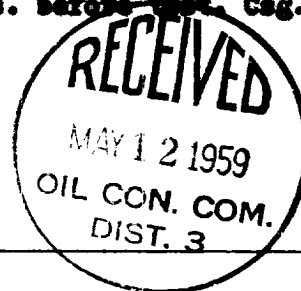
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PACIFIC NORTHWEST PIPELINE CORP.				Address 418 1/2 West Broadway, Farmington, New Mexico			
Lease San Juan 29-7		Well No. 71-24	Unit Letter A	Section 24	Township 29 N	Range 7 W	
Date Work Performed 4-24, 29-59 & 5-4-59		Pool Blanco M.V.			County Rio Arriba		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Spudded 4-23-59. Ran 5 jts. 10-3/4" O.D. 32.75# H-40 csg. T.E. 196' set at 208' W/200 sz. W/2% CaCl. Volume of cnt. slurry 244 cu. ft. Approximate temp. of cnt. slurry when mixed 60 degrees F. Est. formation temp. 70 degrees F. Est. strength of cnt. 2575# psi. Cnt. in place 12 hrs. before test. Csg. tested O.K.</p> <p>Ran 103 jts. 7-5/8" O.D. 26.40# J-55 STD csg. T.E. 3284.84' set at 3296.34' W/250 sz. 8% gel plus 50 sz. neat W/2% CaCl. Cnt. in place 24 hrs. before test. Csg. tested O.K.</p> <p>Ran 57 jts. 5-1/2" O.D. 14# J-55 STD csg. T.E. 2288.90' set from 3132' to 5419.90' W/200 sz. 4% gel plus 1/4#/sk. Floccle. Cnt. in place 18 hrs. before test. Csg. tested O.K.</p> <p>Beach-Ross Liner Hanger.</p>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name Orig. Signed by Geo. H. Peppin			
Title Supervisor Dist. # 3				Position District Production Engineer			
Date MAY 12 1959				Company Pacific Northwest Pipeline Corp.			



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