NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•	Farmington, M	ew Mexico	June 1, 1959 (Date)
WE A	RE HE	REBY RI	EQUESTIN	NG AN ALLOWABLE FO	R A WELL KNO	WN AS:	
EL R			_	ny Sen Juan 29-7		/71, in	
	•	any or Ope		(Lease) , T2911, R711.		Ri ezoo	Deal
•	Just Letter						
Rio	Arrib	9		County. Date Spudded	4-23-59	Date Drilling Comple	ted <u>5-4-59</u>
	Please	indicate k	ocation:	Elevation 6245	_		
D	C	В	A	Top Oil/Gas Pay 4860'()			
			x	PRODUCING INTERVAL - 18	60-4870; 4880-4 12: 4938-4954;	882: 4889-4892: 5275-5284: 5288	4918-4920; 4926-4 -5298:5302-5362: 5
E	 	G	H	Perforations 5372: 53	78453801 530945 Depth	3971 5406-5408:	5418-5420 epth
-			-	Open Hole Hone	Casing S	hoe	ubing 5358
L	- K	+ -	 	OIL WELL TEST -	•		Choke
"	A		*	Natural Prod. Test:	bbls.oil,	bbls water in	_hrs,min. Size
				Test After Acid or Fractu	re Treatment (after r	ecovery of volume of	oil equal to volume of
M	N	0	P	load oil used):	bbls,oil,b	bls water inhr	s,min. Size
				GAS WELL TEST -			
_10	BO'E.	800'E		Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size
Tubing ,Casing and Comenting Record			nting Recor	d Method of Testing (pitot,	back pressure, etc.)	:	
	Size	Feet	Sax	Test After Acid or Fractu	re Treatment: 49	74 MCF/Day;	Hours flowed 3
				Choke Size 3/4" Metho	d of Testing: Ca	lculated A.O.F.	ļ
10 3/4"		196	200_	Acid or Fracture Treatment	(Give amounts of ma	terials used, such as	acid. water. oil. and
7	5/8"	3285	300	sand): 142,000 gall			
_	1/2"	2289	200	Casing Tubing Press. 1122 Press.	Date first ner	W	
-	1/2	2207		Oil Transporter D Page		_	v
1	1/4"	53581		Gas Transporter			
Rema	rke T	his vel	l was or	iginally drilled by			
71.9	h. Th	is well	is with	in the limits of the	San Juan 29-7	Unit. therefor	e El Pago Matural
Ces	Co. VI	ll be t	me opera	tor with name change	ed to the Kl Pa	so Hateral Gas	Co. San Juan 29-7
VALV	hereby	certify th	at the info	rmation given above is tru	e and complete to the	e best of my knowled	ge.
	•	•		9 , 19	Kl. Paso Ha	tural Gas Compa	TV .
				·	ONIGINA	(Company or Operat L SIGNED H.E. McA	MAN THAT
OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold					B y:		KITOTI FOR
					mal. Petrol	eum Engineer	JUN 3 1959
By: Original Signed 2. Title Supervisor Dist # 3.							digg wellow. COM.
Title		Superviso	UISC #		E. S.	Oberly	DIST. 3
					Address. Box	997, Farmington	New Maxico

OIL CONSERVAT	ION CO	MMIS	HOIS					
AZTEC DISTRICT OFFICE								
No. Contes Received \$5								
NC TO STOWN								
ingen. Til de de la grande de la grande de la companya de		8×64 <u>,</u> D)						
Near est	1_							
Santa Fo	1							
Proration 0.5 f	_ /							
State Land Office		-						
U. S. G. S.	: 4:							
Transporter								
FIIE			-					

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