

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
SEP 25 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1080' FNL, 800' FEL, Sec. 24, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-07590
5. Lease Number
Fee
6. State Oil&Gas Lease #
7. Lease Name/Unit Name
San Juan 29-7 Unit
8. Well No.
71
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☒ Casing Repair
☒ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-7-95 MIRU. ND WH. NU BOP. Tbg stuck. TIH w/free point to 4000'. TOOH. TIH w/chemical cutter, cut tbg @ 3900'. Tbg still stuck.
9-8-95 Made second chemical cut @ 3897'. Tbg still stuck. Ran free point to 3199'. TOOH. TIH w/chemical cutter, cut tbg @ 3110'. TOOH w/97 jts 1 1/4" tbg. TIH w/fishing tools. TOOH w/24 jts tbg. TIH to fish.
9-9-95 Fishing. TOOH w/46 jts tbg & fishing tools. TIH w/7 5/8" csg scraper to top of lnr @ 3131'. TOOH. TIH w/5 1/2" csg scraper to 5360'. TOOH.
9-10-95 RU, ran CBL-CCL-CNL-GR @ 4700-5420'. Poor to no bond. RD. Attempt to TIH w/RBP. TOOH. TIH w/4 11/16" tapered mill. Ream @ 3131-4900'. TOOH.
9-11-95 TIH w/RBP, set @ 4850'. TIH w/7 5/8" pkr, attempt to isolate hole in 7 5/8" csg. PT csg to 1000 psi, OK. TOOH w/pkr. TIH w/5 1/2" pkr, set @ 3161'. PT 5 1/2" lnr to 1000 psi/15 min, OK. Load backside, PT lnr top to 1000 psi, failed. TOOH w/pkr. RU equalized 2 sx sd w/17.5 bbl wtr. RD. TOOH to 3138'. Pump 50 sx Class "G" cmt w/2% calcium chloride. Displaced w/11 bbl wtr. RD. TOOH to 2638'. Down sqzd 3.25 bbl cmt into lnr top. Sqz to 1500 psi. WOC. TOOH. WOC.
9-12-95 WOC. TIH to 2978'. Drill cmt to top of 5 1/2" lnr @ 3131'. Circ hole clean. TIH to 3131'. Drill cmt to 3158'. Circ hole clean. PT lnr top to 1000 psi/15 min, OK. TOOH. RU, ran CBL-CCL-GR-CNL @ 200-4850', TOC @ 2000'. RD. TIH, perf 2 sqz holes @ 4800'. RD. TIH w/5 1/2" pkr, set @ 4651'. Load backside. Pressure up backside to 500 psi. Pump 50 sx Class "B" cmt w/10% Cal-seal, 0.3% CFR-3, 0.3% Halad 344. Displaced w/19.25 bbl wtr. RD. WOC. Release pkr, TOOH. WOC. .

Continued on back

SIGNATURE

Johnny Robinson

Regulatory Administrator September 22, 1995

(This space for State Use) -

Approved by

Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title

SEP 25 1995

Date

4-13-95 WOC. TIH, tag cmt @ 4690'. Drill cmt @ 4690-4805'. Circ hole clean. PT
 sqz holes to 1000 psi/15 min, OK. TOOH. RU, ran CBL # 4550-4834', 100% bond
 in cone of interest. TIH w/retrieving head to RBP @ 4850'. Latch RBP. Left
 RBP in hole. TIH w/fishing tools.

4-14-95 Fishing. TOOH w/RBP & fishing tools. TIH w/tapered mill to 4760'. Mill to 4790'.
 TOOH. TIH w/RBP, set @ 5261'. Dump 2 sx sd on RBP. RD.

4-15-95 Set pkr @ 5210'. PT RBP to 3200 psi, OK. Spot 1500 gal 15% Hcl. TOOH. Perf
 Menefee @ 4988-5191' w/9 holes total. Reset pkr @ 4813'. Frac previous Cliff
 House perfs & Menefee @ 4060-5191' w/500 gal 15% Hcl, 112,000# 20/40 Arizona sd,
 1392 bbl 30# linear gel. Release pkr, TOOH. TIH w/RBP & pressure gauges, set @
 4845'. Dump 2 sx sd on RBP. RD. TIH w/pkr, set @ 4813'. PT RBP to 3000 psi, OK.
 TOOH to 4780'. Spot 1000 gal 15% Hcl, TOOH. Perf Lewis @ 3912-4720' w/26 holes
 total. TIH w/pkr.

4-16-95 Set pkr @ 3174'. Acidize w/1000 gal 15% Hcl. Frac Lewis w/79,000# 20/40 Arizona
 sd, 336 bbl 30# linear gel, 623,379 SCF N2. CO after frac.

4-17-95 Blow well & CO.

4-18-95 TOOH. TIH w/retrieving head. Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.

4-19-95 Blow well & CO.

4-20-95 TOOH. TIH w/retrieving head to 5250'. Blow well & CO. Latch RBP, TOOH. TIH, blow well
 & CO.

4-21-95 Blow well & CO. TOOH. RU, ran after frac log @ 3300-5300'. RD. TIH w/174 jts 2 3/8"
 4.7# J-55 EUE 8 RD tbg, landed @ 5391'. ND BOP. NU WH. RD. Rig released.