

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**106690622**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      March 13, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      San Juan 29-7 Unit, Well No. 65, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
B      Sec. 22      T. 29N      R. 7W      NMPM.      Blanco      Pool

Unit Letter

Rio Arriba

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

990N, 1800E

**Tubing, Casing and Cementing Record**

| Size    | Feet  | Sax |
|---------|-------|-----|
| 10 3/4" | 159'  | 150 |
| 7 5/8"  | 3779' | 250 |
| 5 1/2"  | 2214' | 300 |
| 2"      | 5836' |     |

County. Date Spudded 2-3-58      Date Drilling Completed 2-17-58  
Elevation 6783'      Total Depth 5964'      MAX C.O. 5888'

Top Oil/Gas Pay 5344' (Perf.)      Name of Prod. Form. Nessa Verde

PRODUCING INTERVAL -

5344-5343, 5379-5386, 5404-5414,  
Perforations 5760-5772, 5782-5796, 5848-5857, 5874-5884

Open Hole None      Depth 5960'      Depth Casing Shoe 5836'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 15,729 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

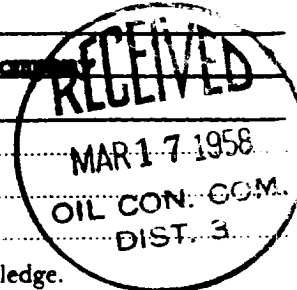
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

60,480 gal. water & 60,000# sand; 437,800 gal. water & 40,000SD.  
Casing 1069      Tubing 1060      Date first new  
Press. 1069      Press. 1060      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: March 13, MAR 17 1958, 1958      El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico