

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
99 AUG 10 PM 2:39

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-97

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1800' FEL, Sec. 22, T-29-N, R-7-W, NMPM

Lease Number
SF-078399

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #65
9. API Well No.
30-039-07593
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

7-1-99 MIRU. ND WH. NU BOP. TOOH w/183 jts 2 3/8" tbg. SDON.
7-2-99 (Verbal approval to squeeze from Wayne Townsend, BLM). TIH w/CIBP, set @ 5120'. Ran CBL @ 3746-5120', TOC @ 4430'. Ran TDT @ 4220-5120'. TOOH. TIH, perf 4 sqz holes @ 4240'. TOOH. TIH w/5 1/2" pkr, set @ 4103'. Establish injection. Pump 50 sx Class "B" neat cmt w/2% calcium chloride. Displace w/17 bbl wtr. Sqz to 1500 psi. WOC. SD for weekend.
7-5-99 TIH, release pkr. TOOH w/pkr. TIH w/4 3/4" bit to TOC @ 4140'. Drill cmt @ 4140-4246'. Load hole w/2% KCl wtr. PT csg to 750 psi, OK. TOOH. TIH ran CBL @ 4100-4350', TOC @ 4192' w/100% bond @ 4192-4238'. TOOH. TIH perf lower Lewis w/2 SPF @ 4706-4716', 4744-4754', 4816-4826', 4892-4902', 4940-4945', 4971-4976', 5012-5022' w/0.46" diameter holes. SDON.
7-6-99 TIH w/5 1/2" FBP & pkr, set pkr @ 5100'. PT CIBP @ 5120' to 3800 psi, OK. Break down perfs w/acetic acid. Frac lower Lewis w/560 bbl CO2, 45,000# 30/50 Ottawa sd. CO after frac.
7-7-99 Release pkr, TOOH. TIH w/CIBP, set @ 4670'. Pump 30 bbl 2% KCl wtr. Perf upper Lewis w/2 SPF @ 4380-4390', 4402-4412', 4510-4520', 4564-4574', 4582-4592', 4638-4648' w/0.46" diameter holes. TIH w/RBP & pkr, set pkr @ 4660'. PT CIBP to 3800 psi, OK. Break down upper Lewis w/10% acetic acid. Blcw well & CO. TOOH. TIH w/pkr, set @ 3786'. Frac upper Lewis w/751 bbl CO2, 45,000# 30/50 Ottawa sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Ulman - for Title Regulatory Administrator Date 8/9/99
no

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AUG 20 1999
FARMINGTON FIELD OFFICE
BY S. M.