UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notic	ces and Reports on Wells		
		5.	Lease Number SF 078424
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES			San Juan 29-7 Unit
		8.	Well Name & Number San Juan 29-7 U #49
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM		9.	API Well No. 30-039-07598
4. Location of Well, Footage, Sec., T, R, M 790'FNL, 850'FEL, Sec. A20, T-29-N, R-7-W		10.	Field and Pool Blanco Mesaverde
790 FML, 830 FEL, Sec. 120, 1-2	25 R, R / "	11.	County and State Rio Arriba Co., NM
x Notice of Intent Subsequent Report Final Abandonment	Recompletion No.	nange of Placew Construction-Routine Cater Shut of Conversion to	tion Fracturing ff
13. Describe Proposed or Comple It is intended to remove the to the attached procedure a	he packer from the subject	well accor	ding
	DEC N FE	BEIVE 8 - 3 1938	
		CON. DIV	Y .
	Acres and a second		
14. I hereby certify that the	0		
Signed May Madhul	(SCOpps)Title Regulatory	Admin.	Date 1/12/98
(This space for Federal or State APPROVED BY /S/ Duane W. Spane CONDITION OF APPROVAL, if any:		_ Date _	FEB - 2 1998

San Juan 29-7 Unit #49

Packer Retrieval

General Procedure

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. BE SAFE.

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in F-nipple @ 5394'. Tubing should be dead.

- MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP.
- PU tubing to release 5 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
- 3. TOOH w/ 143 jts 2 3/8" 4.7# J-55 EUE tbg, 1.87" Model L sliding sleeve, 1 jt 2 3/8" 4.7# J-55 EUE tbg, and pull 5 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
- 4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
- 5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
- 6. Install tbg slips. Remove and LD packer and sliding sleeve.
- 7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
 - 8. Screw stripping rubber back onto the stripping head assembly.
 - Open pipe rams and continue to TOOH w/ 28 jts 2 3/8" 4.7# J-55 EUE tbg, F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (173 jts total)
 - 10. Rabbit and TlH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, F-nipple (set @ 5390'), 172 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 5423'.

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12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Larry Byars (326-9865) in Production Operations for well tie-in. RDMO.

Recommended:

Summer Engineer II

Approved:

Regional Team Leader

Approved:_

Drilling Superintendent

SAN JUAN 29-7 UNIT 49

CURRENT LEWIS/BLANCO MESAVERDE

UNIT A, SEC 20, T29N, R7W, RIO ARRIBA, NM

